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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 27 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
Lease Serial No. NMSE-078763

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1210' FNL & 1290' FEL SEC 9, T31N, R5W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Rosa Unit #400

9. API Well No.

30-039-30271

10. Field and Pool or Exploratory Area

BASIN FRUITLAND COAL

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other GAS LIFT INSTALL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

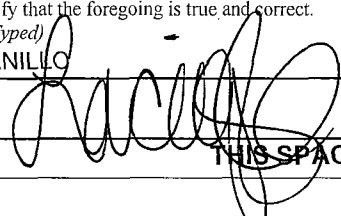
3/19/15 – MIRU HWS #12 to install gas lift

3/20/15-Pull production tubing and tieback string

Gas lift system as follows, TIH with 2.875" eue8rd 6.5# j-55 prod tbg and gas lift system as follows top down 2.875" tbg hanger, 1 jt, 10', 8', tbg subs, 76 jts, GLV # 2 @2543', 23 jts, GLV # 1 with 2.875" x 1" x 1.250 Hanger Mandril with 245' of 1.250" ij 10rd tbg landed at 3542 MD, 3 jts, PKR (5.5"ASI-X CARBIDE PKR), 6Jts, with 1/2 ms and cross pin. eot @3597' installed new tbg hanger and tbg head.

OIL CONS. DIV DIST. 3

APR 01 2015

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) LACEY GRANILLO	Title PERMIT TECH III
Signature 	Date 3/26/15
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office

(Instructions on page 2)

NMOCDA

ACCEPTED FOR RECORD

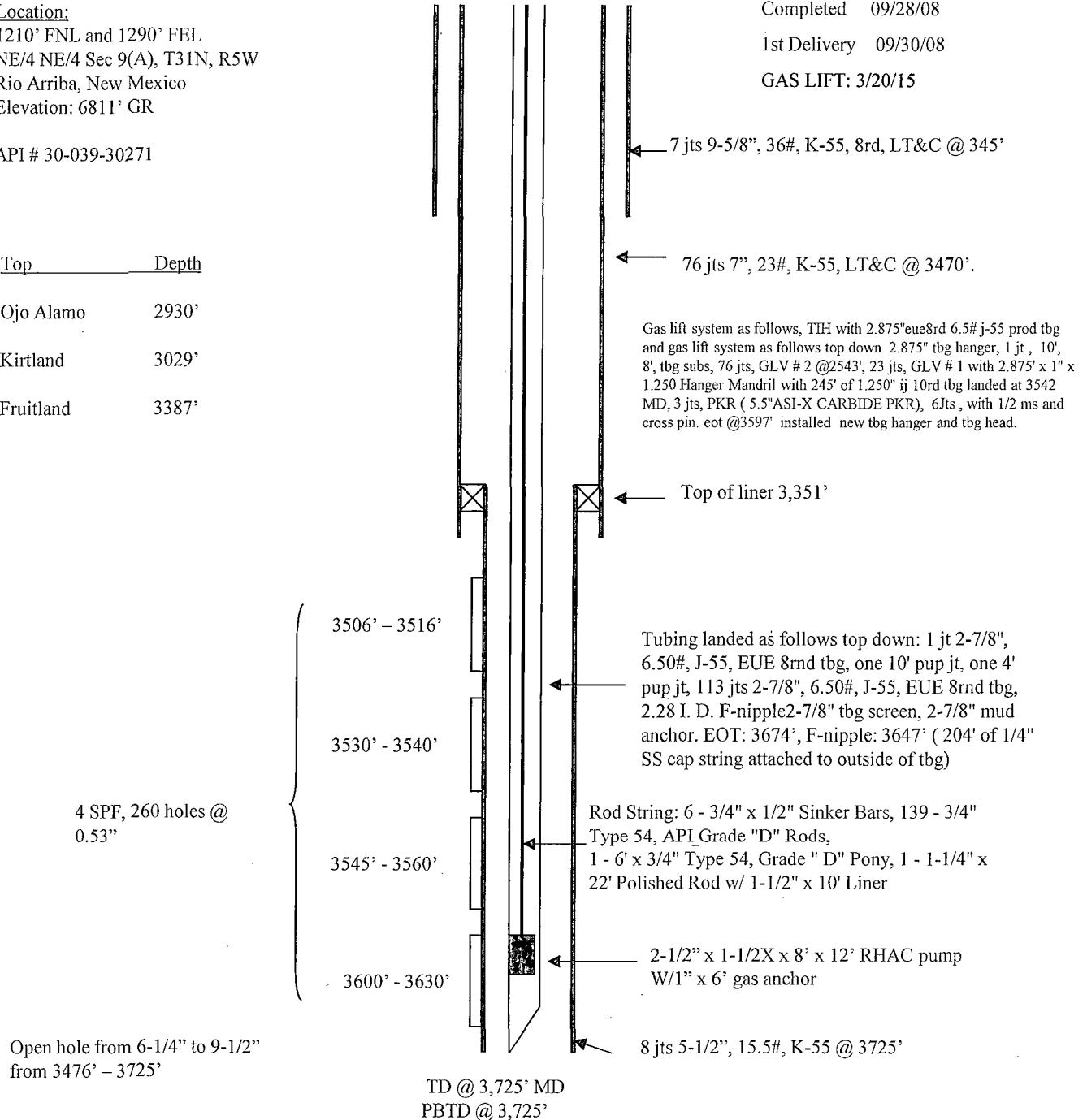
ROSA UNIT #400 BASIN FRUITLAND COAL

Location:
1210' FNL and 1290' FEL
NE/4 NE/4 Sec 9(A), T31N, R5W
Rio Arriba, New Mexico
Elevation: 6811' GR

API # 30-039-30271

Spud 08/16/08
Completed 09/28/08
1st Delivery 09/30/08
GAS LIFT: 3/20/15

Top	Depth
Ojo Alamo	2930'
Kirtland	3029'
Fruitland	3387'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sx	205 cu. ft.	Surface
8-3/4"	7", 23#	525 sx	1060 cu. ft.	Surface
6-1/4"	5-1/2", 15.5#	Did Not Cmt		