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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 27 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM-078359

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
CA 1328298. Well Name and No.  
NE Chaco COM #202H9. API Well No.  
30-039-3125410. Field and Pool or Exploratory Area  
Chaco Unit NE HZ (OIL)11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WPX Energy Production, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18084. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1329' FNL & 315' FWL SEC 17 T23N R6W  
BHL: 1099' FNL & 798' FEL SEC 13 T23N R7W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>SUPPLEMENTAL COMPLETION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**3/23/15** - MIRU HWS #10 to pull temporary 4-1/2" tie back string and run gas lift

**3/24/15**-start pulling Seal Assembly with s No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 27 Jts 4 1/2" 11.6# N80 casing, 19.80' X 4 1/2" 11.6# N80 casing sub/ Marker Jt, 120 Jts 4 1/2" 11.6# N80 casing, 27.25', casing subs, 2 Jt 4 1/2" 11.6# N80 casing, 6 X 4 1/2" casing sub, 1 5X4 1/2 casing sub, 2 4X4 1/2 casing subs, 1 2X4 1/2 casing sub and casing hanger. Total length of all Tubulars laid down = 5850.77'.

**3/25/15**-Land Gas lift: EOT @ 5811.42', mule shoe, 1jt 2 7/8 j-55 tubing, 1.87XN-nipple at 6140.34, 1 jt 2-7/8"-6.7#-J55, 2 7/8x 7.0" AS1-X Packer 5746.29, On/Off tool w/ 2.25" F at 5738.79, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 7 jts, 2.31" X-nipple at 5478.02, 14 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 15 jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 16 jts 2-7/8 6.5# j55 tubing, GLV # 4, 15 jts 2-7/8 6.5# J55 tubing, GLV # 5, 15 jts 2-7/8 J55 tubing, GLV # 6, 16 jts 2-7/8 J55 tubing, GLV #7, 18 jts 2-7/8 J55 tubing, GLV #8, 23 jts 2-7/8 J55 tubing, GLV #9, 35 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'. finished running Gas Lift System, 177 jts of 2 7/8 tubing ran

**3/26/15**-RDMO14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 3/26/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDV

FARMINGTON FIELD OFFICE  
BY: William Tambekou

# NE CHACO COM #202H

## CHACO UNIT NE HZ (OIL)<sub>(page 1)</sub>

Spud: 10/4/14

Completed: 12/25/14

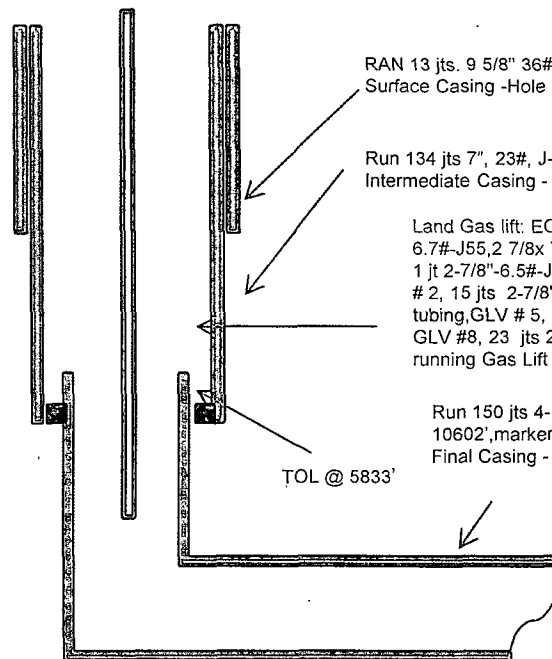
GAS LIFT: 3/25/15

SHL: 1329' FNL & 315' FWL  
SW/4 NW/4 Section 17(E), T23N, R6W

BHL: 1099' FNL & 798' FEL  
NE/4 NE/4 Section 13 (A), T23N, R 7W

RIO ARRIBA NM  
Elevation: 6910  
API: 30-039-31254

Tops	MD	TVD
Ojo Alamo:	1351' MD,	1348' TVD
Kirtland:	1655' MD,	1650' TVD,
Picture Cliffs:	1968' MD,	1960' TVD,
Lewis:	2070' MD,	2061' TVD,
Chacra:	2385' MD,	2374' TVD,
Cliff House:	3477' MD,	3458' TVD,
Menefee:	3519' MD,	3500' TVD,
Point Lookout:	4247' MD,	4223' TVD,
Mancos:	4457' MD,	4431' TVD,
Gallup;	4858' MD,	4832' TVD,
Top Target:	5643' MD,	5480' TVD,



TD: 11696' MD  
TVD: 5449'  
PBTD: 11612' MD

OIL CONS. DIV DIST. 3

APR 01 2015

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	930 sx	1461 cu. ft.	Surface
6-1/8"	4-1/2"	555 sx	400 cu. ft.	TOL 5833'