Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | ~ | , | 1 | • | |
|---|---|---------|---|---|------------------|
| • | • | | 1 | 1 | , |
| | | و ي دسه | | | `. . |

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

FEB - 6 2015

5. Lease Serial No. NM 28748

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS 03 2015

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Lybrook H26-2307 02HS7 Oil Well Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-043-21133 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 Denver, CO 80202 Basin Mancos 720-876-3740 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2227 FNL and 357 FEL Section 26, Township 23 North, Range 7 West 11. County or Parish, State Sandoval County, New Mexico BHL: 1557' FNL and 349' FWL Section 26, Township 23 North, Range 7 West 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation Other First Oil Production New Construction Casing Repair Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Ready Date: 8/28/2014 Test Date: 9/01/2014 Hours Tested: 24hrs Test Production ---- Oil BBL: 95 Gas MCF: 1448 Oil Gravity: Unknown Gas Gravity: Unknown Water BBL: 389 Production Method: Flowing Tubg. Press Flwg. SI: 715 Choke Size: 24/64" Csg. Press: 965 24 Hr. Rate ---- Oil BBL: 95 Gas MCE: 1448 Gas/Oil Ratio: 15,242 cuft/bbl Water BBL: 389 FEB 1 2 2015 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rosalie Thim Title Regulatory Analyst JAN 30 2015 Signatur THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPILED FOR RECORD Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.

(Instructions on page 2)