Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

TON FIELD OFFICE

5. Lease Serial No. NMNM 112953

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS FEB 03 201 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an N/A abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. N/A 1. Type of Well 8. Well Name and No. Lybrook M28-2306 01H Oil Well Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-043-21178 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 Lybrook Gallup Denver, CO 80202 720-876-3740 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) IL: 354' FSL and 1265' FWL Sec 28, T23N, R6W 11. Country or Parish, State Sandoval County, New Mexico BHL: 338'FSL and 400'FWL Sec 33, T23N, R6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Water Shut-Off Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other First Oil Production -----Recomplete-----Casing Repair New Construction ✓ Subsequent Report Change Plans Plug and Abandon L. Temporarily Abandon Convert to Injection Plug Back Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Ready Date: 9/10/2014 Test Date: 9/26/2014 Hours Tested: 24hrs Test Production ---- Oil BBL: 216 Gas MCF: 1431 Water BBL: 228 Oil Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing Oil BBL-216 Choke Size: 24/64" Tubg. Press Flwg. SI: 788 Csg. Press: 1016 24 Hr. Rate -----~Gas,MCF: 1431 Water BBL: 228 Gas/Oil Ratio: 6625 cuft/bbl RECEIVED FEB 1 2 2015 NMOCD DISTRICTIII 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rosalie Thim Title Regulatory Analyst aliiSh JAN 30 2015 Date Signatur THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by ACCEPTED FOR RECORD Date itle Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office FEB - 6 2015 entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.