

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010
APR 17 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1697' FSL & 2404' FWL, Sec. 21, T30N, R9W

5. Lease Serial No.

SF-078116-A

6. If Indian, Allotted or Tribal Name, and Office

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Florance 2B

9. API Well No.

30-045-35565

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water Shut-Off

☒

Subsequent Report

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Casing Repair

☐

New Construction

☐

Recomplete

☐

Other Completion

☐

Change Plans

☐

Plug and Abandon

☐

Temporarily Abandon

☐

Convert to Injection

☐

Plug Back

☐

Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

"See attached detail"

OIL CONS. DIV DIST. 3

APR 17 2015

ACCEPTED FOR RECORD

APR 15 2015

FARMINGTON FIELD OFFICE
By: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

4/15/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Florance 2B
API #30-045-35565
Blanco MV / Basin DK
Page 2

3/6/15 RU WL. TIH w/gauge ring. Tagged @ 7319'. Ran GR/CCL/CBL from 7316' to surface. **TOC @ 2680'**. **3/17/15** PT 4 ½" csg 6600#/30min. Test OK.

3/20/15 NU frac stack. RIH & **perf'd Dakota** w/.28" diam. 1 SPF – 7282'-**7288'**=6 holes, 7224'-7244'=20 holes, 7176'-7184'=8 holes, **7118'**-7134'=16 holes. Total 50 holes. **Frac DK (7118'-7288')**. RD WL.

3/24/15 Acidized w/10bbbls 15% HCL. Flushed HCL w/110bbbls FW. Frac DK w/985bbbls 70Q N2 foam using 64,271# 20/40 AZ sand. Total N2=2279MSCF. RIH w/CBP set @ **5300'**.

Perf'd Point Lookout w/.34" diam. 1 SPF – **5262'**, 5256', 5250', 5244', 5230', 5228', 5182', 5180', 5112', 5110', 5098', 5090', 5084', 5072', 5066', 5060', 5052', 5048', 5044', 5040', **5036'**=21 holes. **Frac PLO (5036'-5262')**. Acidized w/10bbbls 15% HCL. Frac PLO w/696bbbls 70Q N2 foam using 80,051# 20/40 AZ sand. Total N2=1050MSCF. RIH w/CFP set @ **4990'**.

Perf'd Menefee w/.34" diam. 1 SPF-**4968'**, 4964', 4960', 4956', 4952', 4936', 4932', 4928', 4882', 4878', 4874', 4870', 4868', 4794', 4790', 4766', 4782', 4754', 4750', 4748', 4742', 4674', 4670', 4666', **4662'**=25 holes. **Frac MEN (4662'-4968')**. Acidized w/10bbbls 15% HCL. Frac MEN w/738bbbls 70Q N2 foam using 50,080# 20/40 AZ sand. Total N2=865MSCF. RIH w/CFP @ **4620'**.

Perf'd Cliffhouse w/.34" diam. 1 SPF-**4574'**, 4568', 4562', 4556', 4550', 4544', 4538', 4532', 4526', 4520', 4514', 4508', 4488', 4482', 4478', 4470', 4452', 4448', 4440', 4434', 4428', 4408', 4402', 4396', **4390'**=25 holes. **Frac CH (4390'-4574')**. Acidized w/10bbbls 15% HCL. Frac CH w/980bbbls 70Q N2 foam using 107,778# 20/40 AZ sand. Total N2=1236MSCF. RIH w/CBP set @ **4110'**.

4/1/15 MIRU GRU equipment. NU BOPE. PT BOPE. Test good.

4/2/15 CO/DO CBP @ **4110'**. CO/DO CFP @ **4620'**. Circ.

4/6/15 CO/DO CFP @ **4990'**. Started selling MV gas thru GRS. CO/DO CBP @ **5300'**. Circ well clean. Started selling both MV & DK gas thru GRS on 4/6/15.

4/8/15 CO to PBSD @ **7327'**. Circ well clean. Flow test MV & DK.

4/9/15 TIH w/236 jts 2 3/8", 4.7#, J-55 tbg set @ **7217'**, w/FN set @ **7216'**. ND BOPE. NU WH. RD RR @ 15:45hrs on 4/9/15.

This well is shut in waiting on ND C-104 approval.

This is a Blanco Mesaverde & Basin Dakota commingle under DHC 3927AZ.

PC