August 2007)			r	INITI	ED STATES				1	V DIST. 3	FORM AP	PROVE	, D
				MENT	OF THE I	NTERIO		API	R 17	2015	OMB No. Expires: Jul	1004-01	.37
	WE	LL COM	PLETION O	R REO	COMPLETI	ON REP	ORT ANI	DLOG	5	. Lease Serial No	SF-078	3116-/	A
1a. Type of Well Oil Well X Gas Well Dry Other									6. If Indian, Allottee or Tribe Name				
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff. Resyn								REC	7–UhitlorICA Agreement Name and No.				
		Other:							ľ	Unition GA Ay	eement wam	e anu i	v0.
Name of Ope		Burlinato	n Resource	es Oil	& Gas Con	npany		A	PR	Lease Name and J 2015	l Well No. Floran	ce 2E	3
3. Address 3a. Phone No. (include area code)										9. API Well No.			
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well (Report location clearly and in accordance with Federal reguirements)*									Ington	30-045-35565 - 00 C / 10. Eield and Pool or Exploratory			
Dureau of La								of Lain	d Manadama	ң Basin I	Jakot	a	
At surface		U	Init K (NES)	N), 16	97' FSL & 2	2404' FV	VL			11. Sec., T., R., N Survey or Ar	I., on Block and	đ	
									ŀ	Survey of A	Sec. 21,	T30N	I, R9W
At top prod.	Interval reported l	below			Same a	is above)		ſ	12. County or Par San	^{ish} Juan		13. State NM
At total dept					e as above			15 000					
4. Date Spudde 2/	^{ed} 4/2015	15. I	Date T.D. Reache 3/2/20			e Complete D & A		15 GRS ly to Prod.		17. Elevations (D	F, RKB, RT, G 6051		
8. Total Depth:					L ck T.D.:	1		·		Bridge Plug Set: MD			
7362	· · · · · · · · · · · · · · · · · · ·			7	327'						TVE	_	
 Type Electr 	ic & Other Mech	anical Logs R	-		h)			22.		ell cored?	X No	_	es (Submit analysis)
	GR/UUL/U	GR/CCL/CBL						DST run? X No Yes (Submit report) ctional Survey? X No Yes (Submit copy)			• • •		
3. Casing and I	Liner Record (Rej	ort all string	s set in well)					<u> </u>	Direct	ional Survey?			(Subilit Copy)
Hole Size	Size/Grade	Wt. (#/f		/D)	Bottom (MD)	Ŭ Ŭ	Cementer Depth	1	Sks. & Cement	Slurry Vol. (BBL)	Cement to	op*	Amount Pulled
12 1/4	9 5/8, H-40	32.3	0		231'		n/a		Sype 1-11	32	0		0
8 3/4	7, J-55	20	0		3139'		434'		Prem Lite		0 2680		58 bbls 0
6 1/4	4 1/2, L-80	11.6	0		7349'		n/a	309 SX F	Prem Lite	<u> </u>	2000		0
4. Tubing Reco	ord	L		I				<u> </u>		<u> </u>	. <u></u>		
Size 2-3/8''	Depth Set (N 7217'	1D) Pa	cker Depth (MD)	Size	Depth Set (MD) Pa	acker Dept	h (MD)	Size	Depth Set (MD)	Packer Depth (MD
5. Producing In		I		!	20	5. Perfora	tion Record			_L			
			Тор		Bottom 7288'		Perforated Int			Size	No. Holes 50		Perf. Status
	Formation							XX.					open
.)			7118'	-+-	1200		7118'-72	88.		.28''			
)))	Formation				1200		/118-/2	88.		.28			
))))	Formation Dakota	ment Squeez	7118'		1200		7118-72	88.		.28			
))) 7. Acid, Fractu	Formation Dakota re, Treatment, Ce Depth Interval	ment Squeez	7118'				 	nount and	Type of I	Material	·		0 moof N2
))) 7. Acid, Fractu	Formation Dakota re, Treatment, Ce	ment Squeez	7118'	bbls			 	nount and	Type of I am w/6		·	8. 227	9 mscf N2
.)))) 7. Acid, Fractu	Formation Dakota re, Treatment, Ce Depth Interval	ment Squeez	7118'	bbls			 	nount and	Type of I am w/6	Material	·	& 227	
.))) 7. Acid, Fractu	Formation Dakota re, Treatment, Ce Depth Interval 7118'-7288'	ment Squeez	7118'	bbls			 	nount and	Type of I am w/6	Material	·	& 227	9 mscf N2
a)) 7. Acid, Fracture 8. Production - ate First	Formation Dakota re, Treatment, Ce Depth Interval 7118'-7288'	Hours	7118'	Oil	I5% HCL; F	rac-985 Water	An bbls 70Q	nount and N2 for	am w/6	Material) AZ sand a	······································	
a)) 7. Acid, Fracture 8. Production - ate First	Formation Dakota re, Treatment, Ce Depth Interval 7118'-7288' Interval A	Hours	Test Production		Gas MCF	rac-985	An bbls 70Q	nount and N2 for	am w/6	Material 4,271# 20/40) AZ sand a	& 227	
8. Production - Date First roduced GRS 4/6/2015	Formation Dakota re, Treatment, Ce Depth Interval 7118'-7288' Interval A Test Date 4/8/2015	Hours Tested 1	Test Production	Oil BBL 0	Gas MCF 39	Water BBL 0.58	An bbls 70Q Oil Gravity Corr. API	nount and N2 foa	am w/6 Gas Gravity	Material 4,271# 20/40 Production N) AZ sand a	······································	
a) b) c)	Formation Dakota re, Treatment, Ce Depth Interval 7118'-7288' Interval A Test Date	Hours Tested 1 Csg.	Test Production	Oil BBL	Gas MCF	water BBL	An bbls 70Q	nount and N2 foa	am w/6	Material 4,271# 20/40 Production N	AZ sand a	······································	· · · · · · · · · · · · · · · · · · ·
))) 7. Acid, Fractu 7. Acid, Fractu 8. Production - ate First roduced GRS 4/6/2015 hoke	Formation Dakota re, Treatment, Ce Depth Interval 7118'-7288' Interval A Test Date 4/8/2015 Tbg. Press.	Hours Tested 1 Csg.	Test Production 24 Hr.	Oil BBL 0 Oil	Gas MCF 39 Gas MCF	Water BBL 0.58 Water	An bbls 70Q Oil Gravity Corr. API Gas/Oil	nount and N2 foa	am w/6 Gas Gravity	Material 4,271# 20/40 Production N) AZ sand a	owing	· · · · · · · · · · · · · · · · · · ·
))) 7. Acid, Fractu 7. Acid, Fractu 9. 7. Acid, Fractu 8. 8. Production - ate First roduced GRS 4/6/2015 hoke ize 1/2''	Formation Dakota Te, Treatment, Ce Depth Interval 7118'-7288' 718' 718' 718' 718' 718' 718' 718' 7	Hours Tested 1 Csg. Press.	Test Production 24 Hr.	Oil BBL Oil BBL	Gas MCF 39 Gas MCF	Water BBL 0.58 Water BBL	An bbls 70Q Oil Gravity Corr. API Gas/Oil	nount and N2 foa	am w/6 Gas Gravity	Material 4,271# 20/40 Production N	AZ sand a	owing	· · · · · · · · · · · · · · · · · · ·
a))) 7. Acid, Fracture 7. Acid, Fracture 7. Acid, Fracture 8. Production - ate First roduced GRS 4/6/2015 hoke ize 1/2'' 8a. Production ate First	Formation Dakota Te, Treatment, Ce Depth Interval 7118'-7288' 718' 718' 718' 718' 718' 718' 718' 7	Hours Tested 1 Csg. Press. 413 Hours	Test Production 24 Hr. Rate	Oil BBL Oil BBL Oil	Gas MCF 39 Gas MCF 941 Gas	Water BBL 0.58 Water BBL 14 Water	An bbls 70Q Oil Gravity Corr. API Gas/Oil Ratio	nount and N2 for ((((()	Gas Gravity Well State	Material 4,271# 20/40 Production N) AZ sand a flethod flc Sl	owing	· · · · · · · · · · · · · · · · · · ·
))) 7. Acid, Fractu 7. Acid, Fractu 7. Acid, Fractu 8. Production - ate First roduced GRS 4/6/2015 hoke ize 1/2'' 8a. Production ate First	Formation Dakota Dakota re, Treatment, Ce Depth Interval 7118'-7288' 718' 718' 718' 718' 718' 718' 718' 7	Hours Tested 1 Csg. Press. 413 Hours	Test Production Test Production	Oil BBL Oil BBL O	Gas MCF 39 Gas MCF 941	Water BBL 0.58 Water BBL 14	An bbls 70Q Oil Gravity Corr. API Gas/Oil Ratio	nount and N2 for ((((()	am w/6 Gas Gravity Well State	Material 4,271# 20/40 Production M) AZ sand a flethod flc Sl	owing	· · · · · · · · · · · · · · · · · · ·
a) b) c)	Formation Dakota Dakota re, Treatment, Ce Depth Interval 7118'-7288' 7118'-7288' 7118'-7288' 718'-7285' 718'-7285' 718'-7285' 718'-7285' 718'-7285' 718'-7285' 718'-7	Hours Tested 1 Csg. Press. 413 Hours Tested	7118'	Oil BBL Oil BBL Oil BBL	Gas MCF 39 Gas MCF 941 Gas MCF	Water BBL 0.58 Water BBL 14 Water BBL	An bbls 70Q Oil Gravity Corr. API Gas/Oil Ratio Oil Gravity Corr. API	nount and N2 foa	Gas Gravity Well State Gas Gravity	Material 4,271# 20/40 Production N IS Production N) AZ sand a flethod flc Sl	owing	· · · · · · · · · · · · · · · · · · ·
))) 7. Acid, Fractur 7. Acid, Fractur 8. Production - ate First roduced GRS 4/6/2015 hoke ize 1/2" Ba. Production ate First roduced boke	Formation Dakota Dakota re, Treatment, Ce Depth Interval 7118'-7288' 718' 718' 718' 718' 718' 718' 718' 7	Hours Tested 1 Csg. Press. 413 Hours Tested Csg.	Test Production Test Production	Oil BBL Oil BBL Oil	Gas MCF 39 Gas MCF 941 Gas	Water BBL 0.58 Water BBL 14 Water	An bbls 70Q Oil Gravity Corr. API Gas/Oil Ratio	nount and N2 foa	Gas Gravity Well State	Material 4,271# 20/40 Production N IS Production N) AZ sand a flethod flc Sl	owing	· · ·
a) b) c) c) c) c) c) c) c) c) c) c	Formation Dakota Dakota re, Treatment, Ce Depth Interval 7118'-7288' 7118'-7288' 7118'-7288' 7118'-7288' 718'-7285' 718'-7285' 718'-7285' 718'-7285' 718'-7285' 718'-	Hours Tested 1 Csg. Press. 413 Hours Tested Csg.	Test Production 24 Hr. Rate	Oil BBL Oil BBL Oil BBL Oil	Gas MCF 39 Gas MCF 941 Gas MCF 943	water BBL 0.58 Water BBL 14 Water BBL Water BBL	An bbls 70Q Oil Gravity Corr. API Gas/Oil Ratio Oil Gravity Corr. API Gas/Oil	nount and N2 foa	Gas Gravity Well State Gas Gravity	Material A,271# 20/40 Production M IS ACCC	1 AZ sand a flethod SI flethod	pwing R RZC	07.02

FARMINGTON FIELD OFFICE by: William Tambekon

28b. Producti	ion - Interval C									
Date First	Test Date ,	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									
28c. Producti	ion - Interval D		<u></u>							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity		
		1				ļ				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI			Ì		1				
29. Dispositio	on of Gas <i>(Solid, us</i>	ed for fuel, v	ented, etc.)					[

sold

31. Formation (Log) Markers

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30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

· · · · · ·		1			Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	1461'	1645'	White, cr-gr ss	Ojo Alamo	1461'
Kirltand	1646'	2380'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltand	1646'
Fruitland	2381'	2754'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2381'
Pictured Cliffs	2755'	2917'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2755'
Lewis	2918'	3468'	Shale w/ siltstone stingers	Lewis	2918'
Huerfanito Bentonite	3469'	3750'	White, waxy chalky bentonite	Huerfanito Bentonite	3469'
Chacra	3751'	4385'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3751'
Mesa Verde	4386'	4578'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4386'
Menefce	4579'	5009'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4579'
Point Lookout	5010'	5405'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5010'
Mancos	5406'	6271'	Dark gry carb sh.	Mancos	5406'
Gallup	6272'	7015'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6272'
Greenhorn	7016'	7075'	Highly calc gry sh w/ thin Imst.	Greenhorn	7016'
Graneros	7076'	7111'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7076'
Dakota	7112'	7362' TD	Lt to dark gry foss carb sl cale sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7112'
Morrison		Ĺ	Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):

This is a commingled MV/DK well being commingled per DHC 3927AZ

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3. Indicate which items have been attached by placing a check in th		DET DET Derest	Directional Survey	
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other:		
4. I hereby certify that the foregoing and attached information is co	complete and correct as determined fro	m all available records (see a	uttached instructions)*	
Name (please print) Dollie L	Busse	FitleS	Staff Regulatory Technician	
Signature Allie KZ	Jusse 1	Date	115/15	
			department or agency of the United States any	