

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 17 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,		5. Lease Serial No. SF-078116-A	
2. Name of Operator Burlington Resources Oil & Gas Company		3. Address PO Box 4289, Farmington, NM 87499		3a. Phone No. (include area code) (505) 326-9700	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit K (NESW), 1697' FSL & 2404' FWL At top prod. Interval reported below Same as above At total depth Same as above		6. Indian, Allottee or Tribe Name		7. Unit or CA Agreement Name and No.	
14. Date Spudded 2/4/2015		15. Date T.D. Reached 3/2/2015		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/6/15 GRS	
18. Total Depth: 7362'		19. Plug Back T.D.: 7327'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		8. Lease Name and Well No. Florance 2B 9. APL Well No. 30-045-35565 -- 0002 10. Field and Pool or Exploratory Blanco Mesaverde 11. Sec., T., R., M., on Block and Survey or Area Sec. 21, T30N, R9W 12. County or Parish San Juan 13. State NM	
17. Elevations (DF, RKB, RT, GL)* 6051' GL		23. Casing and Liner Record (Report all strings set in well)		24. Tubing Record	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4	9 5/8, H-40	32.3	0	231'	n/a	110 sx Type 1-11	32	0	0
8 3/4	7, J-55	20	0	3139'	2434'	454 sx Prem Lite	167	0	58 bbls
6 1/4	4 1/2, L-80	11.6	0	7349'	n/a	309 sx Prem Lite	111	2680'	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7217'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5036'	5262'	5036'-5262'	0.34	21	open
B) Menefee	4662'	4968'	4662'-4968'	0.34	25	open
C) Cliffhouse	4390'	4574'	4390'-4574'	0.34	25	open
D) Total MV Holes					71	

Depth Interval	Amount and Type of Material
5036'-5262'	Acid - 10bbls 15% HCL; Frac-696bbls 70Q foam w/80,051# 20/40 AZ sand & 1050 mscf N2
4662'-4968'	Acid - 10bbls 15% HCL; Frac-738bbls 70Q foam w/50,080# 20/40 AZ sand & 865 mscf N2
4390'-4574'	Acid - 10bbls 15% HCL; Frac-980bbls 70Q foam w/107,778# 20/40 AZ sand & 1236 mscf N2

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
GRS 4/6/2015	4/8/2015	1	→	0	2	trace			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1 1/2"	SI 457	413	→	0	39	0.06		SI	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→					ACCEPTED FOR RECORD	

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE
William Tambekou

PC 2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1461'	1645'	White, cr-gr ss	Ojo Alamo	1461'
Kirtland	1646'	2380'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1646'
Fruitland	2381'	2754'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2381'
Pictured Cliffs	2755'	2917'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2755'
Lewis	2918'	3468'	Shale w/ siltstone stingers	Lewis	2918'
Huerfano Bentonite	3469'	3750'	White, waxy chalky bentonite	Huerfano Bentonite	3469'
Chacra	3751'	4385'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3751'
Mesa Verde	4386'	4578'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4386'
Menefee	4579'	5009'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4579'
Point Lookout	5010'	5405'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5010'
Mancos	5406'	6271'	Dark gry carb sh.	Mancos	5406'
Gallup	6272'	7015'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6272'
Greenhorn	7016'	7075'	Highly calc gry sh w/ thin lmst.	Greenhorn	7016'
Graneros	7076'	7111'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7076'
Dakota	7112'	7362' TD	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7112'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):

This is a commingled MV/DK well being commingled per DHC 3927AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Dollie L. Busse

Title

Staff Regulatory Technician

Signature

Dollie L. Busse

Date

4/15/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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