District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No.	
	(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule	19.15.18.12 NMA	C and Rule 19.1.	5.7.37 NMAC)		
Applicant:	WPX Ener	gy Production, I	<u>LC</u>			
whose addre	ess is: P.O.]	Box 640, Aztec, N	I <u>M 87410</u> ,			
hereby requ ACT):	ests an excepti	on to Rule 19.15.	18.12 until <u>5/20</u>	0/15, for the for	following describe	d tank battery
Name of Le	ase: CHACO 2	308-03L #405H AI	PI-30-045-35538	8 Name of Poo	ol: <u>Nageezi Gallup</u>	(330')
Location of	Battery: Unit	Letter <u>L</u>	Section 3	_Township <u>_2</u>	23N Range 8	<u> </u>
Number of	wells producin	g into battery	2			·
Based upon	oil production	of 170 barrels per	day, the estim	nated volume		
of gas to be	flared is 950 N	<u>ACF/D;</u> Value: \$2	2508 per day.		OIL CONS. DIV	/ DIST. 3
Name and lo	ocation of near	est gas gathering t	facility:		APR 17	2015
Willia	ms at Turtle I	Mountain, Sec 9,	T23N, R08W			
Distance	BUILT	Estimated co	st of connection	on		
ergy requests au ity on CHACO 230 above Williams p as should be obta	thorization to flar 08-04L #283H, CH Dipeline standards ained within 30 da	re the CHACO 2308-0 ACO 2308-04L #284H , flaring may begin as nys. A gas sample will I	3L #405H due to & CHACO 2308-04 soon as 4/20/15, be collected upon	a potential crossi 4L #459H. If a cro given approval. T	flow event as a result ossflow event on the v he well would flare fo	well results in or up to 30 days.
en complied wit	h and that the info	rmation given above		. С э		
	whose address hereby requested to the results of the that the rules and the results of the resul	Applicant: WPX Energy whose address is: P.O. hereby requests an exception (CT): Name of Lease: CHACO 2 Location of Battery: Unit Number of wells producin Based upon oil production of gas to be flared is 950 N Name and location of near Williams at Turtle I Distance BUILT This exception is requested ergy requests authorization to flare ity on CHACO 2308-04L #283H, CH above Williams pipeline standards as should be obtained within 30 days and that the rules and regulations of the cen complied with and that the information of the cen complied with and that the information of the cen complied with and that the information of the cen complied with and that the information of the cen complied with and that the information of the cen complied with and that the information of the cen complied with and that the information of the cen complied with and that the information of the cen complied with and that the information of the cen complied with and that the information of the cen complied with and that the information of the center of the best of my knowledge and the complication of the center of the best of my knowledge and the complication of the center of the cent	Applicant: WPX Energy Production, I whose address is: P.O. Box 640, Aztec, N hereby requests an exception to Rule 19.15. ACT): Name of Lease: CHACO 2308-03L #405H AI Location of Battery: Unit Letter L Number of wells producing into battery Based upon oil production of 170 barrels per of gas to be flared is 950 MCF/D; Value: \$\frac{9}{2}\$ Name and location of nearest gas gathering to Williams at Turtle Mountain, Sec 9, Distance BUILT Estimated co This exception is requested for the following ergy requests authorization to flare the CHACO 2308-04L #283H, CHACO 2308-04L #283H above Williams pipeline standards, flaring may begin as as should be obtained within 30 days. A gas sample will the results of the gas analysis will be submitted upon results that the rules and regulations of the Oil Conservation can complied with and that the information given above lette to the best of my knowledge and belief.	Applicant: WPX Energy Production, LLC whose address is: P.O. Box 640, Aztec, NM 87410, hereby requests an exception to Rule 19.15.18.12 until 5/21 ACT): Name of Lease: CHACO 2308-03L #405H API-30-045-3553: Location of Battery: Unit Letter L Section 3 Number of wells producing into battery 2 Based upon oil production of 170 barrels per day, the estim of gas to be flared is 950 MCF/D; Value: \$2508 per day. Name and location of nearest gas gathering facility: Williams at Turtle Mountain, Sec 9, T23N, R08W Distance BUILT Estimated cost of connection to flare the CHACO 2308-03L #405H due to div yon CHACO 2308-04L #283H, CHACO 2308-04L #284H & CHACO 2308-04 based within 30 days. A gas sample will be collected upon the results of the gas analysis will be submitted upon receipt. With the rules and regulations of the Oil Conservation and that the information given above like to the best of my knowledge and belief. OIL CONSERVATIONAL APPLIES AND APPROVED THE SECONDARY SHOWLEDGE APPROVED THE CONSERVATION SHOWLEDGE APPROVED THE SECONDARY SHOWLEDGE AND SHOWLEDGE APPROVED THE SECONDARY SHOWLEDGE APPROVED THE SECONDARY SHOWLEDGE AND SHOWLEDGE APPROVED THE SECONDARY SHOWLEDGE AND SHOWLEDGE APPROVED THE SECONDARY SHOWLEDGE APPROVED THE SECONDARY SHOWLEDGE AND SHOWLEDGE AN	whose address is: P.O. Box 640, Aztec, NM 87410, hereby requests an exception to Rule 19.15.18.12 until 5/20/15, for the fact): Name of Lease: CHACO 2308-03L #405H API-30-045-35538 Name of Poc Location of Battery: Unit Letter L Section 3 Township 2 Number of wells producing into battery 2 Based upon oil production of 170 barrels per day, the estimated volume of gas to be flared is 950 MCF/D; Value: \$2508 per day. Name and location of nearest gas gathering facility: Williams at Turtle Mountain, Sec 9, T23N, R08W Distance BUILT Estimated cost of connection This exception is requested for the following reasons: 1st Emergency Flergy requests authorization to flare the CHACO 2308-03L #405H due to a potential cross try on CHACO 2308-04L #283H, CHACO 2308-04L #284H & CHACO 2308-04L #459H. If a creabove Williams pipeline standards, flaring may begin as soon as 4/20/15, given approval. Tas should be obtained within 30 days. A gas sample will be collected upon the confirmation The results of the gas analysis will be submitted upon receipt. OIL CONSERVATION D Approved Until 5 - 2 By Malla Lie	Applicant: WPX Energy Production, LLC whose address is: P.O. Box 640, Aztec, NM 87410, hereby requests an exception to Rule 19.15.18.12 until 5/20/15, for the following describe ACT): Name of Lease: CHACO 2308-03L #405H API-30-045-35538 Name of Pool: Nageezi Gallup Location of Battery: Unit Letter L Section 3 Township 23N Range 8 Number of wells producing into battery 2 Based upon oil production of 170 barrels per day, the estimated volume of gas to be flared is 950 MCF/D; Value: \$2508 per day. Name and location of nearest gas gathering facility: APR 17 is williams at Turtle Mountain, Sec 9, T23N, R08W Distance BUILT Estimated cost of connection This exception is requested for the following reasons: 1st Emergency Flare ergy requests authorization to flare the CHACO 2308-04L #495H. If a crossflow event as a result yon CHACO 2308-04L #283H, CHACO 2308-04L #284H & CHACO 2308-04L #459H. If a crossflow event on the valoove Williams pipeline standards, flaring may begin as soon as 4/20/15, given approval. The well would flare for as should be obtained within 30 days. A gas sample will be collected upon the confirmation of crossflow and sen the results of the gas analysis will be submitted upon receipt. OIL CONSERVATION DIVISION Approved Until S-20-15 By Challa Herry

Gas-Oil ratio test may be required to verify estimated gas volume.