District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)		
Α.	Applicant: WPX Energy Production, L	<u>LC</u>
	whose address is: P.O. Box 640, Aztec, N	<u>M 87410,</u>
hereby requests an exception to Rule 19.15.18.12 until $\underline{5/20/15}$, for the following described tank battery (or LACT):		
	Name of Lease: <u>CHACO 2308-06H #395</u>	H API-30-045-35553 Name of Pool: Nageezi Gallup
	Location of Battery: Unit Letter H	Section 6 Township 23N Range 8W
	Number of wells producing into battery2	
В.	Based upon oil production of <u>250</u> barrels per day, the estimated volume	
	of gas to be flared is 1000 MCF/D; Value: 5	OIL CONS. DIV DIST. 3
. C.	Name and location of nearest gas gathering f	
	Williams, Sec 6, T23N, R08W	
D.	DistanceBUILTEstimated co	st of connection
E.	This exception is requested for the following reasons: 1st Emergency Flare	
WPX Energy requests authorization to flare the CHACO 2308-06H #395H due to a potential crossflow event as a result of nearby frac activity on CHACO 2308-04L #283H, CHACO 2308-04L #284H & CHACO 2308-04L #459H. If a crossflow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 4/20/15, given approval. The well would flare for up to 30 days. Pipeline quality gas should be obtained within 30 days. A gas sample will be collected upon the confirmation of crossflow and sent to a third party for a gas analysis. The results of the gas analysis will be submitted upon receipt.		
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION		
Division have bee	on complied with and that the information given above to the best of the knowledge and belief.	Approved Until <u>S-20-/5</u>
Signature		By Charl Horn
Printed Name & Title Lacey Granillo, Permit Tech III		Title SUPERVISOR DISTRICT #3
		Date APR 2 0 2015
Date: 4/17/15	Telephone No. (505) 333-1816	

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.