

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 13 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Lease Serial No.

SF-078432

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No.

Hodges 6

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-045-05699

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Ballard Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NWNW), 990' FNL & 790' FWL, Sec 27, T26N, R8W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/26/15 CBL ran and showed TOC @ 1735'. COP wanted to change plug 2 to a inside plug from 1649' - 1749 w/18 sx (50' excess inside) and then perf @ 1543' & set retainer @ 1493' and squeeze 30 sx outside (100% excess) and 18 sx inside (50' excess) to cover Ojo. Plans were to keep the rest of the procedure as permitted. Verbal approval for this change was given by Troy Saylers (BLM) and Brandon Powell (OCD) on 1/16/15. See the attached report for full details of work done to plug and abandon this well. This well was P&A'd on 1/28/15.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3

MAR 30 2015

ACCEPTED FOR RECORD

MAR 26 2015

FARMINGTON FIELD OFFICE
3011 Saylers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Title

Signature

Patsy Clugston

Date

2/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

January 28, 2015

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990' FNL and 790' FWL, Section 27, T-26-N, R-8-W

San Juan County, NM

Lease Number: SF-078432

API #30-045-05699

Plug and Abandonment Report

Notified NMOCD and BLM on 1/21/15

Plug and Abandonment Summary: Fruitland

- Plug #1** with CR at 2261' spot 35 sxs (41.3 cf) Class B cement with 2% CaCl inside casing from 2258' to 1949' to cover the Pictured Cliffs top. Tag TOC at 1949' ✓
- Plug #2** with 18 sxs (21.24 cf) Class B cement inside casing from 1749' to 1590' to cover the Kirtland top. Tag TOC at 1610' ✓
- Plug #2a** with squeeze holes at 1543' and CR at 1503' spot 48 sxs (56.64 cf) Class B cement with 2% CaCl mix and pump 30 sxs out annulus, 5 sxs below CR and 13 sxs above CR from 1543' to 1388' to cover the Ojo Alamo top. Tag TOC at 1370' ✓
- Plug #3** with squeeze holes at 149' and CR at 96' spot 56 sxs (66.08 cf) Class B cement with 30 sxs outside, 5 sxs below CR and 13 sxs above, 8 sxs circulate to pit to cover the surface casing shoe and surface plug. Tag TOC at 8' ✓
- Plug #4** with 24 sxs Class B cement top off casings and install P&A marker with coordinates 36° 27' 44.921" N / 107° 40' 31.404" W. ✓

Plugging Work Details:

- 1/22/15 Rode rig and equipment to location. Spot in and RU. Open up well; no pressures. RU blow down lines. Remove wellhead 8-1/4" cap. Install WSI companion flange. Change out pipe rams to 1". RU Antelope. BOP test. Install back pressure valve on tubing hanger. NU BOP. Attempt to pressure test blind rams to 250 PSI, no high test. No surface leaks, tubing hanger leaking. Bleed off pressure. PU and unseat tubing hanger. Top compression tubing hanger without top wellhead cap unable to test. Note: COPC approved procedure change. SI well. SDFD.
- 1/23/15 Open up well; no pressures. RU relief lines. Function test BOP, OK. PU 5.5" watermelon mill with bit. PU and tally 2-3/8" 4.7# J-55 A-Plus workstring as follows: 1 mill, 1 tubing jnt, 1-2' marker sub, 71 tubing jnts with bit at 2287', LD all tubing and mill with bit. PU 5.5" Select Oil CR and set at 2261'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Circulate well clean. Attempt to pressure test casing, establish rate of 1 bpm at 600 PSI, no test. RU A-Plus wireline. Ran CBL from 2250' to surface found cement at 1736'. SI well. SDFD.
- 1/26/15 Open up well; no pressures. RU relief lines. Establish circulation. Spot plug #1 with calculated TOC at 1949'. WOC. Tag TOC at 1949'. Establish circulation. Spot plug #2 with calculated TOC at 1590'. WOC. SI well. SDFD.

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Plugging Work Details (continued):

- 1/27/15 Open up well; no pressures. RU relief lines. Tag TOC at 1610'. Establish rate of 1 bpm at 600 PSI. RU A-Plus wireline. Perforated 3 HSC squeeze holes at 1543'. PU 5.5" Select Oil CR and set at 1503'. Establish circulation. Sting into CR. Establish rate of 1 bpm at 600 PSI circulate out casing valve. SI casing valve. Establish rate of 1 bpm at 750 PSI. Spot plug #2a with calculated TOC at 1388'. WOC. Tag TOC at 1370'. LD all tubing. Attempt to pressure test to 800 PSI, bled down to 500 PSI in 30 seconds. Perforate 4 HSC squeeze holes at 149'. Circulate well clean. PU 5.5" Select Oil CR and set at 96'. Spot plug #3 with TOC at surface.
- 1/28/15 Open up well; no pressures. Tag TOC at 8'. ND BOP and WSI companion flange. Fill out Hot Work Permit. RU High Desert. Cut off wellhead. Found cement down 15' from surface. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 27' 44.921" N / 107° 40' 31.404" W. RD and MOL. ✓

Jason Vasquez, COPC representative, was on location.

Kelly Nix, BLM representative, was on location. ✓