

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-09148
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Bruington 29
4. Well Location Unit Letter K : 1450 feet from the South line and 1450 feet from the West line Section 29 Township 30N Range 11W NMPM San Juan County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5800' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 3/24/15 per the attached report.

OIL CONS. DIV DIST. 3

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

PNR only

Rig Released Date:

APR 09 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 4/9/15

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY: *[Signature]* TITLE AV DISTRICT # 3 DATE 4/20/15

Conditions of Approval (if any):

3
aw

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Bruington 29 #1

March 24, 2015
Page 1 of 2

1450' FSL and 1450' FWL, Section 29, T-30-N, R-11-W
San Juan County, NM
Lease Number: FEE
API #30-045-09148

Plug and Abandonment Report Notified NMOCD and BLM on 3/12/15

Plug and Abandonment Summary:

- Plug #1** with CR at 6492' spot 24 sxs (28.32 cf) Class B cement with 2% CaCl inside casing from 6492' to 6176' to cover the Dakota and Graneros top. Tag TOC at 6294'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement inside casing from 5711' to 5395' to cover the Gallup top. Tag TOC at 5518'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement with 2% CaCl inside casing from 4769' to 4453' to cover the Mancos top. Tag TOC at 4535'.
- Plug #4** with 24 sxs (28.32 cf) Class B cement inside casing from 3802' to 3486' to cover the Mesaverde top. Tag TOC at 3558'.
- Plug #5** with 44 sxs (51.92 cf) Class B cement inside casing from 2120' to 1540' to cover the Pictured Cliffs and Fruitland tops.
- Plug #6** with squeeze holes at 818' and CR at 768' spot 105 sxs (123.9 cf) Class B cement inside casing from 818' to 544' with 84 sxs in annulus, 4 sxs below and 17 sxs above CR to cover the Kirtland and Ojo Alamo tops.
- Plug #7** with squeeze holes at 253' and CR at 208' spot 108 sxs (127.44 cf) Class B cement inside casing from 253' to surface with 88 sxs in annulus, 4 sxs below CR and 16 sxs above CR to cover the surface casing shoe. Tag TOC at 5'.
- Plug #8** with 28 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 46.796' N / 108° 01.090' W.

Plugging Work Details:

- 3/13/15 Rode rig and equipment. Spot in and RU. SI well. SDFD.
- 3/16/15 Bump test H2S equipment. Check well pressures: tubing and casing 50 PSI and bradenhead 2 PSI. RU relief lines. Blow well down. ND wellhead. NU BOP and kill spool. RU Well Check. Pressure test blind rams to 300 PSI and 1300 PSI, OK. PU tubing hanger and install stripping rubber. Attempt to work packer free. Establish circulation. Keep working packer. Got packer free. TOH and tally 83 stds to perf hole in tubing of 2-3/8" tubing and 1 jnt. Found tubing under pressure. Attempt to pump down tubing pressure up to 1000#. SI well. SDFD.
- 3/17/15 Bump test H2S equipment. Check well pressures: tubing 250 PSI, casing 650 PSI and bradenhead 0 PSI. Blow well down. ND stripping head. NU crimper and spool adaptor. Continue to TOH with crimping each jnt 12 jnts to packer, TOH and LD 32 jnts and SN. Found bumper spring and plunger lift above SN total 6544'. ND stripping and BOP crimper, spool adaptor. NU stripping head. Swap out floats with workstring. PU 4-1/2" string mill. TIH to 6507'. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Bruington 29 #1

March 24, 2015
Page 2 of 2

Plugging Work Details (continued):

- 3/18/15 Bump test H2S equipment. Check well pressures: no tubing, casing 50 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. PU 4-1/2" DHS CR and set at 6492'. Attempt to pressure test tubing pump 40 bbls, no test. Attempt to pressure test casing establish a rate of 1-1/2 bpm at 700 PSI, bled down to 500 PSI, no test. Drop 2-3/8" standing valve pump 30 bbls no test. RU A-Plus wireline. Ran CBL from 6492' to surface. Found good cement from 6492' to 2110'. PU 4' plugging sub install 2-3/8" standing valve. No test on tubing. Continue to pressure test. TIH with 78 jnts total to get pressure test good, found 5 jnts total with holes. SI well. SDFD.
- 3/19/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RIH with fishing tool and retrieve standing valve. POH. Establish circulation. Spot plug #1 with calculated TOC at 6176'. WOC due to sample. Tag TOC at 6294'. Establish circulation. Attempt to pressures test establish a rate of 1-1/2 bpm at 700 PSI, no test. Spot plug #2 with calculated TOC at 5395'. SI well. SDFD.
- 3/20/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 5518'. Establish circulation. Attempt to pressure test casing establish rate of 2 bpm at 800 PSI, no test. Spot plug #3 with calculated TOC at 4453'. WOC due to sample. TIH and tag TOC at 4535'. Establish circulation. Attempt to pressure test establish a rate of 2 bpm at 800 PSI, no test. Spot plug #4 with calculated TOC at 3486'. SI well. SDFD.
- 3/23/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 3558'. Establish circulation. Pressure test casing to 800 PSI, OK. Note: B. Powell, NMOCD approved procedure change. Spot plug #5 with calculated TOC at 1540'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 818'. Establish rate of 3 bpm at 600 PSI. PU 4-1/2" DHS CR and set at 768'. Establish circulation. Establish rate of 3 bpm at 500 PSI. Spot plug #6 with calculated TOC at 544'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 253'. Establish circulation. PU 4-1/2" DHS CR and set at 208'. Establish circulation. Spot plug #7 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 3/24/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 5' in 4-1/2" casing. ND BOP and kill spool. Dig out around wellhead. RU High Desert. Cut off wellhead. Found cement at surface. Spot plug #8 top off casings and weld on P&A marker with coordinates 36° 46.796' N / 108° 01.090' W. RD and MOL.

Jim Morris, MVCI representative, was on location.

Monica Kuehling, NMOCD representative, was on location.