

Submit 3 Copies To Appropriate District
Office
District I
1624 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26539
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10894-10
7. Lease Name or Unit Agreement Name HUERFANO UNIT
8. Well Number 245E
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS, LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **A** : **1040** feet from the **North** line and **970** feet from the **East** line

Section **32** Township **26N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6641' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See the attached procedure that was used to Plug and Abandon the subject well. Well was P&A'd on 3/30/15.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

APR 08 2015

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Staff Regulatory Technician DATE 4/7/15

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 4-21-15
Conditions of Approval (if any): PV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfano Unit #245E

March 30, 2015

Page 1 of 2

1040' FNL and 970' FEL, Section 32, T-26-N, R-10-W
San Juan County, NM
Lease Number: B-10894-10
API #30-045-26539

Plug and Abandonment Report

Notified NMOCD and BLM on 3/23/15

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 6426' to 6268' to cover the Dakota and Graneros tops.
- Plug #2** with squeeze holes at 5480' and CR at 5430' mix and pump 51 sxs (60.18 cf) Class B cement inside casing from 5480' to 5325' to cover the Gallup top.
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 4790' to 4632' to cover the Mancos top.
- Plug #4** with squeeze holes at 2938' and CR at 2885' mix and pump 51 (60.18 cf) Class B cement with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR to cover the Mesaverde.
- Plug #5** with 12 sxs (14.16 cf) Class B cement inside casing from 2008' to 1850' to cover the Pictured Cliffs top.
- Plug #6** with 12 sxs (14.16 cf) Class B cement inside casing from 1522' to 1364' to cover the Fruitland top.
- Plug #7** with 24 sxs (28.32 cf) Class B cement inside casing from 1206' to 890' to cover the Ojo Alamo and Kirtland tops.
- Plug #8** with 32 sxs (37.76 cf) Class B cement inside casing from 265' to surface to cover the surface casing shoe. Tag TOC at 8'.
- Plug #9** with 32 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 26.941' N / 107° 54.843' W.

Plugging Work Details:

- 3/24/15 Rode rig and equipment to location. Spot in. SDFD.
- 3/25/15 RU rig. Bump test H2S equipment. Check well pressures: no tubing, casing and bradenhead 0 PSI. RU relief lines. ND wellhead. Install Well Check tubing hanger and pressure equipment. NU kill spool and BOP. Pressure test blind rams and 2-3/8" pipe rams to 250 PSI and 1300 PSI, OK. Pull tubing hanger. RD Well Check. RU A-Plus wireline. Ran CBL from 6426' to surface, found good cement from 6426' to 5680', 4850' to 2800', 2100' to surface. RD wireline. SI well. SDFD due to high winds.
- 3/26/15 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. TIH and tally PU 203 2-3/8" tubing, 10' sub to 6426'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #1 with calculated TOC at 6268'. RU A-Plus wireline. RIH with 4-1/2" GR to 5460'. Perforate 3 HSC squeeze holes at 5480'. Establish rate of 2 bpm at 1000 PSI. PU 4-1/2" DHS CR and set at 5430'. Pressure test tubing to 1000 PSI, OK. Establish rate of 2 bpm at 1100 PSI. Spot plug #2 with calculated TOC at 5325'. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

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Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfano Unit #245E

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Page 2 of 2

Plugging Work Details (continued):

- 3/27/15 Bump test H2S equipment. Open up well; no pressures. Spot plug #3 with calculated TOC at 4632'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2938'. Establish rate of 2 bpm at 600 PSI. PU 4-1/2" DHS CR and set at 2885'. Establish circulation. Establish rate of 2 bpm at 700 PSI. Spot plugs #4, #5, #6, #7 and #8. SI well. SDFD.
- 3/30/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 8'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 17' in annulus. Spot plug #9 top off casings and weld on P&A marker with coordinates 36° 26.941' N / 107° 54.843' W. RD and MOL.

John Durham, NMOCD representative, was on location.

Jim Morris, MVCI representative, was on location.