Submit 1 Copy To Appropriate District	State of New Me	xico		Form C-103
Office / <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-045-29985 5. Indicate Type of Lease	
District III – (505) 334-6178	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VB-436	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			3 7	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Dot Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			90 9. OGRID Number	
2. Name of Operator Dugan Production Corp.			9. OGRID Number 006515	
3. Address of Operator			10. Pool name or Wildcat	
P O Box 420, Farmington, NM 87499-0420 (505)325-1821			Basin Fruitland Coal	
4. Well Location				
Unit Letter I: 1850 feet from the South line and 790 feet from the East line				
Section 2 Township 26N Range 11W NMPM				County
· 在 2000年 · 1000年 · 1	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,		
	6435' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		071150		
OTHER: OTHER:				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
O TA		1	1 1	1 11 2
Operator requests to extend the TA status on this well. The well needs to be connected to the sales line and well site compression will be required, given the sales line pressures. Due to the low gas prices, it will be currently uneconomical to install production facilities on this				
well. The well will be put on production as the gas prices improve. If the TA status extension is approved, the casing will be pressure				
tested/Mechanical Integrity tested as per NMOCD rules and guidelines. The pressure chart will be submitted to NMOCD.				
¥ 0.		. 1		t the TA
11 Pressure rest and a	subsequent report is req	fairca prior #	e approval	Oll Conc pu
	Notify NMOCD 2 prior to beginn	4 hrs ning		OIL CONS. DIV DIST. 3
	operations			APR 0 1 2015
			,	
Spud Date:	Rig Release Da	nte:		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
11	Λ · Α			
SIGNATURE JANGE YM	TITLE Produc	ction Engineer	DATE_M	arch 30, 2015
10				
Type or print vame Aliph Reena E-mail address: <u>aliph.reena@duganproduction.com</u> PHONE: <u>505-325-1821</u>				
For State Use Only DEPUTY OIL & GAS INSPECTOR				
APPROVED BY: Franchis Old TITLE DISTRICT #3 DATE 4-20-15				
Conditions of Approval (if any):				
	ιA			