Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		FB 10 70	5. Lease Serial No.	SF-078096	
SUN	IDRY NOTICES AND REP	ORTS-ON-WELLS TIGER	() 63If Indian, Allottee or Trib		
Do not us abandoned	NDRY NOTICES AND REPO e this form for proposals in well. Use Form 3160-3 (A	to drill or to re-enter/an (PD) for such proposals	ege nan		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement,	Name and/or No.	
1. Type of Well	_				
Oil Well X Gas Well Other			8. Well Name and No.		
2. Name of Operator			9. API Well No.	udge B 100S	
ConocoPhillips Company				-045-34876	
3a. Address		3b. Phone No. (include area code			
PO Box 4289, Farmington, NM 87499		(505) 326-9700	Basi	Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface Unit I (NESE), 1333' FSL & 670' F		EL, Sec 21, T31N, R11W	11. Country or Parish, State San Juan		
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	IBMISSION TYPE OF ACTION				
Notice of Intent	Acidíze	Deepen	Production (Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
(%)	Change Plans	X Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready for 1/30/15 Contacted Brain balance plug inside csystop of perfs, doubling of back to Brandon on Mo	ndon Powell/OCD (Mark D g to cover tops/perfs. Sta emt, WOC over weekend 8 onday.	ecker/BLM onsite) re P cked out @ 8'. BLM wa tag up to see if it's wh	lug 1. Attempted to set onts to set balance plugsere it should be. Rec'vd	CR @ 2150' & spot w/out CR across & on	
2/2/15 Tagged @ 1912	. PT was 810#/5min., no l	eaks. Contacted Brand	on, okay to proceed.	OIL CONS. DIV DIST.	
The subject well was P	&A'd on 2/3/15 per the not	ifications above and th	e attached report. ACCEPTED FO	MAR 3 0 2015 PR RECORD	
Approved as t of the well bo under bond is t	re. Liability		MAR 2 & 26.3		
surface restoratio	n is completed.		FARMINGTON BY: T. S.		
14. I hereby certify that the foregoing is	strue and correct. Name (Printed/Type	ed)		,	
Dollie L. Busse	·	Title Staff Re	Title Staff Regulatory Technician		
Signature Wille House		Date 2/1	Date 2/11/15		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved by					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.

(Instruction on page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Conoco Phillips Mudge B 100S

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1333' FSL and 670' FEL, Section 21, T-31-N, R-11-W San Juan County, NM Lease Number: SF-078096 API #30-045-34876

Plug and Abandonment Report
Notified NMOCD and BLM on 12/31/14

Plug and Abandonment Summary:

- Plug #1 with 42 sxs (49.56 cf) Class B cement inside casing from 2450' to 1897' to cover the Pictured Cliffs top. Tag TOC at 1912'.
- Plug #2 with 21 sxs (24.78 cf) Class B cement inside casing from 990' to 714' to cover the Kirtland and Ojo Alamo tops.
- Plug #3 with 26 sxs (30.68 cf) Class B cement inside casing from 189' to surface to cover the surface casing shoe. Tag TOC at 8'.
- Plug #4 with 38 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 52.859° N / 107° 59.395′ W. ✓

Plugging Work Details:

- 1/29/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and bradenhead 0 PSI, casing 140 PSI. RU relief lines. Blow well down. ND wellhead. NU BOP and kill spool. RU Well Check. Pressure test blind rams to 300 PSI and 1300 PSI, OK. RD Well Check. SI well. SDFD.
- 1/30/15 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 140 PSI. RU relief lines. Blow well down. Function test BOP. TOH and tally 34 stds, 10 jnts, 2' sub, 1 jnt, SN, MS 2-3/8" tubing, tally total 2453'. PU 4-1/2" string mill. Attempt to TIH, stacked out at 8'. Wait on orders. Note: BLM approved procedure change. Spot plug #1 with calculated TOC at 1897'. SI well. SDFD.
- 2/2/15 Bump test H2S equipment. Check well pressures: no tubing, casing 10 PSI and bradenhead 0 PSI. Function test BOP. TIH and tag TOC at 1912'. Establish circulation. Pressure test casing to 800 PSI, OK. Establish circulation. Wait on orders. Spot plugs #2 and #3. Dig out wellhead. SI well. SDFD.
- 2/3/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 8'. ND BOP and kill spool. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 15' in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 52.859' N / 107° 59.395' W. RD and MOL.

Jim Morris, MVCI representative, was on location.

Mark Decker, BLM representative, was on location.

Don Sheets, Gomez Consulting, was on location 2/3/15.