District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

**NFO Permit** 

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant: WPX Energy Production,	<u>LLC</u>
	whose address is: P.O. Box 640, Aztec, 1	NM 87410,
(or LA		.18.12 until <u>5/27/15</u> , for the following described tank battery
	Name of Lease: <u>CHACO 2308-09A #145H A</u>	API-30-045-35496 Name of Pool: Nageezi Gallup (330')
	Location of Battery: Unit Letter A	Section 9 Township 23N Range 8W
	Number of wells producing into battery	2
В.	Based upon oil production of $\underline{110}$ barrels per day, the estimated volume	
	of gas to be flared is 450 MCF/D; Value:	51201 per day. OIL CONS. DIV DIST. 3
C.	Name and location of nearest gas gathering	facility: APR 2 1 2015
Williams at Turtle Mountain, Sec 9, T23N, R08W		, T23N, R08W
D.	DistanceBUILTEstimated cost of connection	
E. This exception is requested for the following reasons: 1 <sup>st</sup> <b>FLARE EXTENSION</b> WPX Energy requests authorization to flare the CHACO 2308-09A #145H due to a potential crossflow event as a result of nearby frac activity on CHACO 2308-08A #285H. If a crossflow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 4/27/15, given approval. The well would flare for up to 30 days. Pipeline quality gas should be obtained within 30 days. A gas sample will be collected upon the confirmation of crossflow and sent to a third party for a gas analysis. The results of the gas analysis will be submitted upon receipt.		
OPERATOR		OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of the bes		Approved Until 5-27-/5
is true and complete to the best of the whowledge and belief.  Signature		D. Chalit
Printed Name	V	Title SUPERVISOR DISTRICT #3
& TitleE-mail Addre	<del></del>	Date APR 2 2 2015
Date: 4/20/15	Telephone No. (505) 333-1816	

Gas-Oil ratio test may be required to verify estimated gas volume.