BU	UNITED STATES EPARTMENT OF THE INTERIOR JREAU OF LAND MANAGEMENT	RECEIVED	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.
Do not use this i	NOTICES AND REPORTS ON WE form for proposals to drill or to:r Use Form 3160-3 (APD) for such	enenter aneld Office	NMNM 18463 6. If Indian, Allottee or Tribe Name nt
	IIT IN TRIPLICATE – Other instructions on	page 2.	7. If Unit of CA/Agreement, Name and/or No.
	s Well Other		8. Well Name and No. Chaco 2308-09A #146H
2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-045-35498
3a. Address3b. Phone No. (include area code)PO Box 640Aztec, NM 87410505-333-1816			10. Field and Pool or Exploratory Area Nageezi Gallup
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) SHL: 932' FNL & 204' FEL, sec 9, T23N, R8W – BHL: 2270' FNL & 236' FWL, Sec 9, T23N, R8W			11. Country or Parish, State San Juan, NM
<i>d</i> 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Acidize Deepen	Cat Produces	I Water Shut-Off
Subsequent Report	Casing Repair New Constr	nandon Tempo	FLARE EXTENSION (1st)
Final Abandonment Notice	Convert to Injection Plug Back	Abandon Water	Disposal
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)			
nearby frac activity on CHACO in nitrogen content above Willi 30 days. Pipeline quality gas sho	ams pipeline standards, flaring may begin	& CHACO 2308-04L #45 as soon as 4/20/15, give nple will be collected up	9H. If a crossflow event on the well results n approval. The well would flare for up to on the confirmation of crossflow and sent
			OIL CONS. DIV DIST. 3 APR 2 3 2015
14. I hereby certify that the foregoing Name (Printed/Typed) Lacey Granillo	is true and correct.	Title Permit Tec	
Signature	THIS SPACE FOR FEDERAL	Date 4/17/15	USE
Approved by Conditions of approval, if any, are atta the applicant holds legal or equitable to applicant to conduct operations thereou	ched. Approval of this notice does not warrant or c itle to those rights in the subject lease which would	Title A	FM Date 4/20/15 FFS
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2308-09A #146H Section 9-23N-8W Lease No. NMNM18463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until May 20, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.