Form 3160-5 (February 2005)

RECEIVED UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APR 17 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BOILE TO OF EACH	BOILERO OF EATHO IMMINISTRATIVE CO.			5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NMNM109399		
abandoned well. Use Form 3160	34/3 (APD) for such p	of Land Managen roposals.	ent ^{ir Indian, All}	lottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA	A/Agreement, Name and/or No.	
1. Type of Well					
			8. Well Name and No.		
Oil Well Gas Well Other			WARNER-CALDWELL #3B		
2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-045-35506		
3a. Address 3b. Phone No. (include area code)		ea code)	10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410 505-333-1816		Nageezi Gallup			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State		
SHL: 384' FNL & 1960' FEL SEC 8 23N 8W			San Juan, NM		
12. CHECK THE APPROPRIAT	E BOX(ES) TO INDICATE	NATURE OF NOTIC	E, REPORT OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	J		
Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off	
Notice of Intent	Fracture Treat	Reclamation		Well Integrity	
Casing Repair	New Construction	Recomplete		Other EMERGENCY	
Subsequent Report		_		FLARE EXTENSION (1st)	
Change Plans Plug and Abandon Temporarily Aba			bandon		
Final Abandonment Convert to Plug Back Water Disposal			1		
13. Describe Proposed or Completed Operation: Clear	ly state all pertinent details, in	ncluding estimated star	ting date of any	proposed work and approximate	
duration thereof. If the proposal is to deepen direct	tionally or recomplete horizon	ontally, give subsurface	locations and m	easured and true vertical depths of	
all pertinent markers and zones. Attach the Bond subsequent reports must be filed within 30 days for					
recompletion in a new interval, a Form 3160-4 mi					
requirements, including reclamation, have been co	ompleted and the operator has	s determined that the si	te is ready for fir	nal inspection.)	
	(I the take paign coal pa	WELL HOD I		l	
WPX Energy requests authorization to flare the <u>WARNER-CALDWELL #3B</u> due to a potential crossflow event as a result of nearby frac activity on CHACO 2308-04L #283H, CHACO 2308-04L #284H & CHACO 2308-04L #459H. If a crossflow event on the well results					
•					
in nitrogen content above Williams pipeline standards, flaring may begin as soon as 4/20/15, given approval. The well would flare for up to 30 days. Pipeline quality gas should be obtained within 30 days. A gas sample will be collected upon the confirmation of crossflow and sent					
to a third party for a gas analysis. The results of			•		
				•	
			An	AAMA burbier c	
	,		AIF	CONS. DIV DIST. 3	
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			· <u>-</u>	APR 2 3 2015	
Lacey Granillo		Permit Tech III		7. 11 2 0 20.0	
	Title				
Signature		4/17/15			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		15	11	11/20/1-	
D)/// an/lea/		Title HE	7	Date 4/20//5	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject Office					
lease which would entitle the applicant to conduct operation		F/	0	·	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section	212, make it a crime for any po	erson knowingly and wi	llfully to make to	any department or agency of the	
United States any false, fictitious or fraudulent statements	or representations as to any m	atter within its jurisdictio	n.		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Warner-Caldwell #3B Section 8-23N-8W Lease No. NMNM 109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until May 20, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.