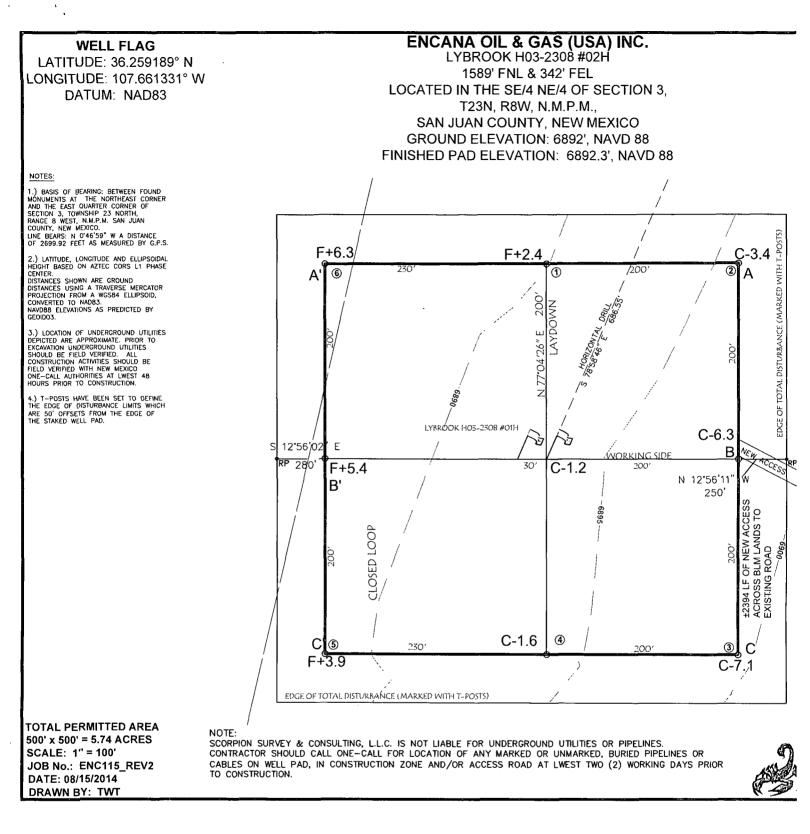
Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AUSUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NMNM 120374 6. If Indian, Allottee or Tribe Name N/A			
				6. N				
SUBMIT IN TRIPLICATE – Other instructions on pa				age 2. 7. If Unit of CA/Agreement, Name and/or No. N/A				
☐ Oil Well				8. L	8. Well Name and No. Lybrook H03-2308 02H			
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. Pending 30-045-35659				
			ID. Field and Pool or Exploratory Area Basin Mancos Gas					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL 1589 FNL, 342 FEL Section 3, Township 23N, Range 8W SHL: 1720 FNL, 330' FEL Section 2, Township 23N, Range 8W					11. Country or Parish, State San Juan County, New Mexico			
12. CHI	ECK THE APPROPRIATE BO	DX(ES) TO INDIC	CATE NATUR	E OF NOTICE	, REPORT OR OTHE	ER DA	TA	
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·		TY	PE OF ACTIC	N			
Notice of Intent	Acidize	Deeper			tion (Start/Resume)		Water Shut-Off	
	Alter Casing	Fractur	e Treat	Reclam			Well Integrity Other Change proposed	
Subsequent Report	Change Plans	=	d Abandon		rarily Abandon	<u>L.</u>	access road route	
Final Abandonment Notice	Convert to Injection	🔲 Plug B	ack	Water I	Disposal			
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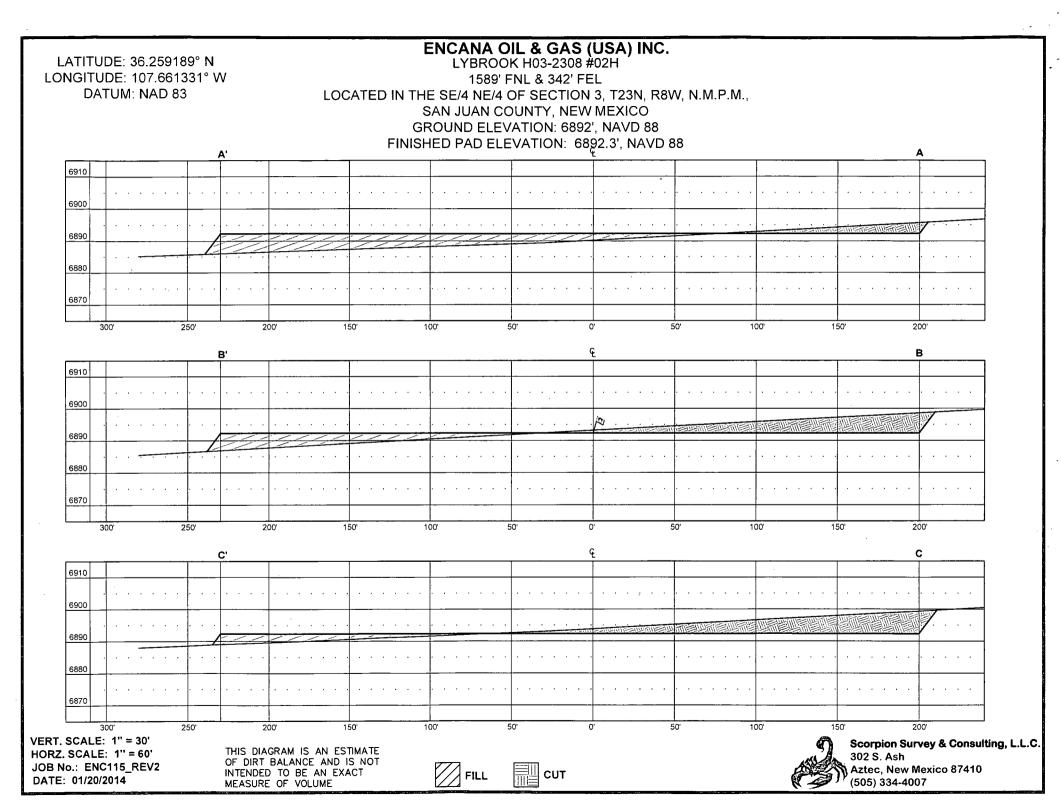
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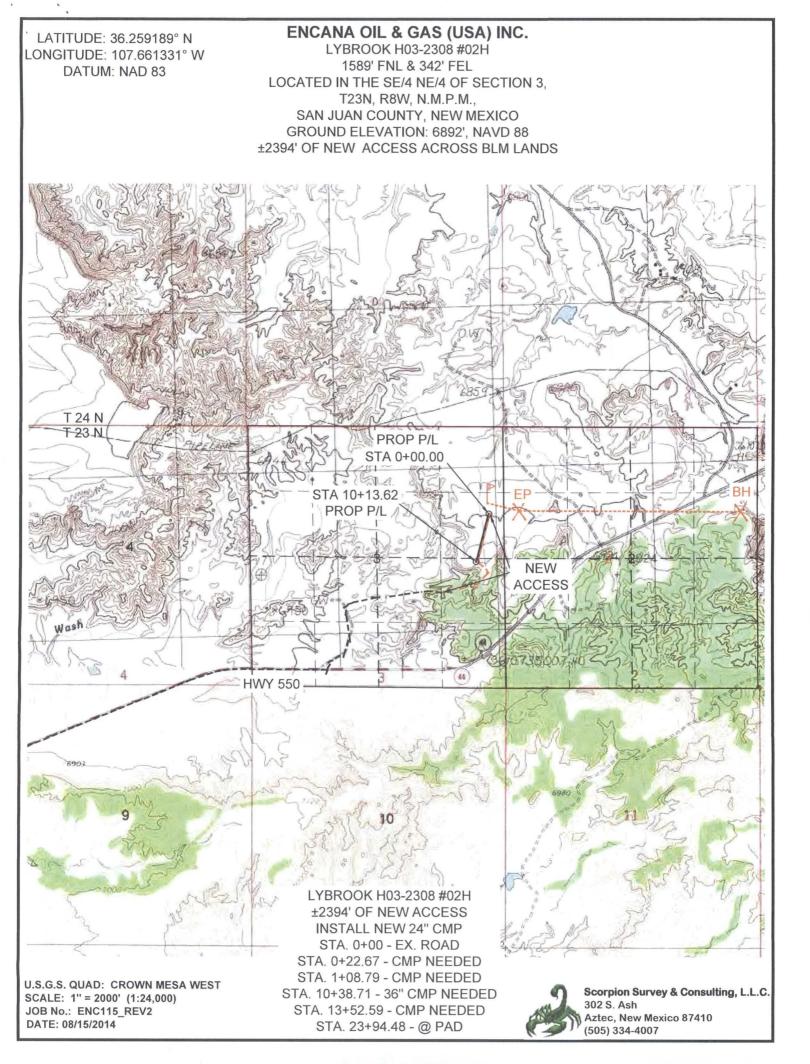
DISTRICT I Form C-102 State of New Mexico 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6181 Fax: (575) 393-0720 Revised August 1, 2011 Energy, Minerals & Natural Resources Department DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 Submit one copy to appropriate District Office OIL CONSERVATION DIVISION DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-8178 Fax: (505) 334-8170 1220 South St. Francis Dr. Santa Fe, NM 87505 DISTRICT IV □ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ² Pool Code ⁸Pool Name 30-045-35659 BASIN MANCOS GAS 97232 ⁶ Well Number ⁴ Property Code ⁶Property Name 02H LYBROOK H03-2308 7 OGRID No. ⁸Operator Name ⁹ Elevation ENCANA OIL & GAS (USA) INC. 282327 6892.3' 10 Surface Location UL or lot no. Section Feet from the North/South line Feet from the WEST/West line Township Lot Idn Range County 1589' NORTH 342' EAST SAN JUAN н 3 23N 8W ¹¹ Bottom Hole Location If Different From Surface Lot Idn UL or lot no. Feet from the North/South line Section Township Range Feet from the WEST/West line County 1720' NORTH EAST н 2 23N 8W 330' SAN JUAN ¹⁸ Dedicated Acres PROJECT AREA ¹⁸ Joint or Infill ¹⁴ Consolidation Code ¹⁶Order No. 320.00 ACRES N/2 SEC. 2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 BOTTOM HOLE 18 17 OPERATOR CERTIFICATION WELL FLAG ENTRY POINT LAT. 36.258807" N (NAD83) LAT. 36.259189" N (NAD83) LAT. 36.258828' N (NAD83) LONG. 107.643345" W (NAD83) I hereby certify that the information contained herein is LONG. 107.661331" W (NAD83) LONG. 107.659040" W (NAD83) true and complete to the best of my knowledge and belief, and that this organization either owns a working interest LAT. 36.258794" N (NAD27) LAT. 36.259176 N (NAD27) LAT. 36.258815' N (NAD27) LONG. 107.642735" W (NAD27) or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this LONG. 107.660720" W (NAD27) LONG. 107.658430" W (NAD27) well at this location pursuant to a contract with an owner N 89'57' W 5303.10' (R) of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order PT 24 N № 89'56'00" W 5307.44'
 T 23 N N 89'57' W 5303.10' (R) N 89.55'05" W 1**3** 5307.44' (M) N 89'54'58" W ·(M) heretofore entered by the division. 2651.35 2653.70 (M) BEARINGS 4 3 2 589' 4 3 2 Date Signature S 78'58'46 686.55 .E Р £ OIL CONS., DIV DIST 3 вн 4630.69 Printed Name 51 89'54'55 330 ΈP BASIS 92 z 5321 0:17 N 0.46'59" W 2699.92'(M) 5320. APR 21 2015 E-mail Address ÷... N 0'48' W SURVEYOR CERTIFICATION ≥ 2698.74' (R) ≥ 10'45" 5332. IC Q hereby certify that the well location shown on this --≥ plat was plotted from field notes of actual surveys made N 0'59'11" V 2650.74' (M) 8 × (R s by me or under my supervision, and that the same is 5 z true and correct to the best of my belief. R N 0.48' 2653.54' z JANUARY 28, 2014 Date of Survey Signature and Seal of Professional Surveyor: 4 2 89'34'17 W N 89'39'38" W 89'52' W 5260.90' (R)2635.31' (M) 2645.26' (M) S 89'53'57" W 5250.90' (M) N 89'36' W 5272.08' (R) ALL CORNERS 3 LAT. 36.263528" N (NAD83) 1 LAT. 36.263553" N (NAD83) LONG. 107.642256" W (NAD83) GLO 1947 LONG. 107.660244" W (NAD83) LAT. 36.263515" N (NAD27) LAT. 36.263540 N (NAD27) LONG. 107.641646' W (NAD27) LONG. 107.659634 W (NAD27) LAT. 36.248862' N (NAD83) LONG. 107.659966' W (NAD83) 4 LAT. 36.248886" N (NAD83) LONG. 107.642165' W (NAD83) 2 LAT. 36.248849' N (NAD27) LONG. 107.659355' W (NAD27) LAT. 36.248873" N (NAD27) LONG. 107.641555' W (NAD27) DAVID RUSSEL

10201

Certificate Number







ENCANA OIL & GAS (USA) INC.

LYBROOK H03-2308 #02H 1589' FNL & 342' FEL LOCATED IN THE SE/4 NE/4 OF SECTION 3, T23N, R8W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

DIRECTIONS

1) FROM THE INTERSECTION OF HWY 64 & HWY 550 IN BLOOMFIELD, GO SOUTH ON HWY 550, 41.0 MILES TO M.P. 110.6.

2) TURN LEFT AND GO 0.7 MILES TO WHERE ACCESS IS STAKED.

WELL FLAG LOCATED AT LAT. 36.259189° N, LONG.107.661331° W (NAD 83).



