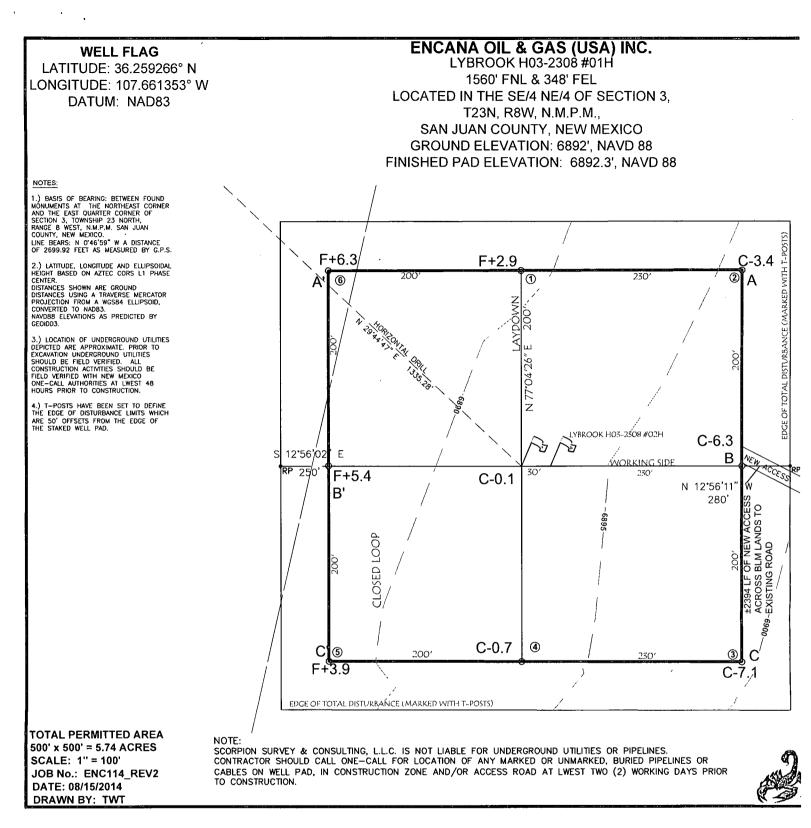
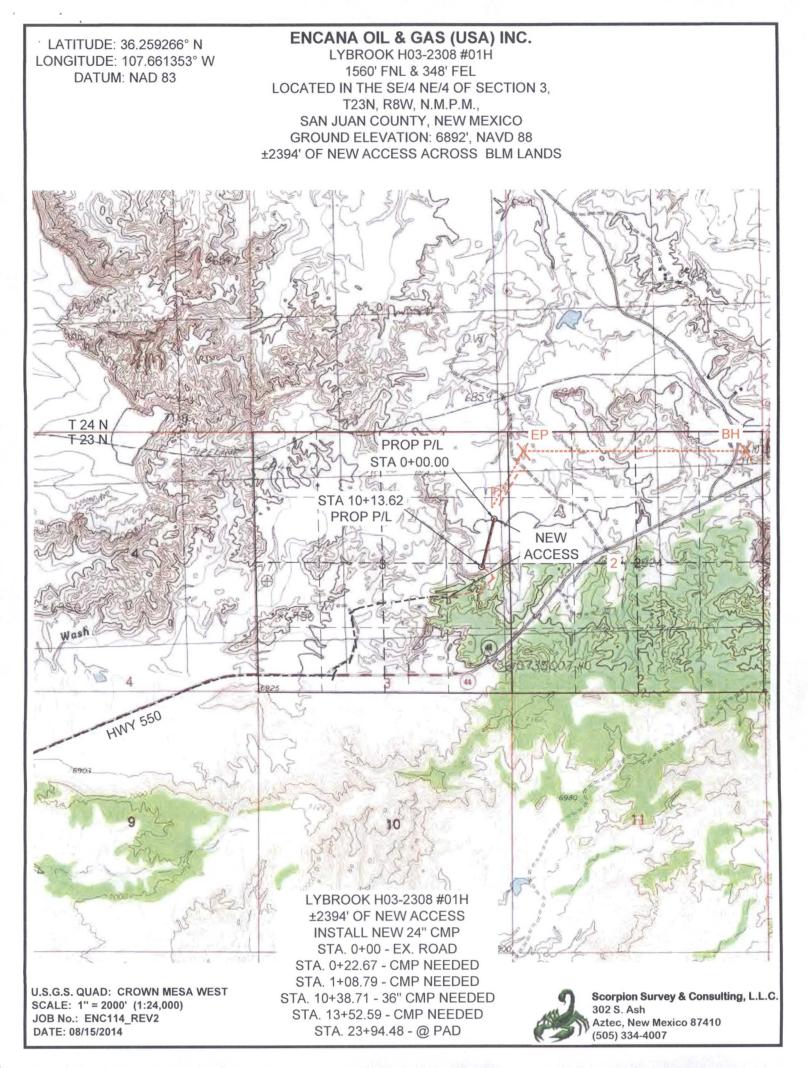
Form 3160.5 UNITED STATES				FORM APPROVED OMB No. 1004-0137	
AUG 18 2014 SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No.	Expires: July 31, 2010 5. Lease Serial No. NMNM 120374 6. If Indian, Allottee or Tribe Name	
, Do⁼not`use`this f	orm for proposals to		N/A		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			-	7. If Unit of CA/Agreement, Name and/or No. N/A	
1. Type of Well			8. Well Name and N	lo.	
Oil Well Gas Well Other			Lybrook H03-230	Lybrook H03-2308 01H 9. API Well No. Pending <u>30-045-35660</u> 10. Field and Pool or Exploratory Area	
2. Name of Operator Encana Oil & Gas (USA) Inc. 3a Address 3b. Phone No. (include area code)			Pending 30		
370 17th Street, Suite 1700, Denver, CO 80202		505-634-6490		Basin Mancos Gas	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1560' FNL, 348' FEL Section 3, Township 23N, Range 8W BHL: 400' FNL, 330' FEL Section 2, Township 23N, Range 8W			11. Country or Parish, State San Juan County, New Mexico		
12. CHEC	CK THE APPROPRIATE BOX	((ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮР	E OF ACTION	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity Other Change proposed	
	Change Plans	Plug and Abandon	Temporarily Abandon	access road route	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
following completion of the involv testing has been completed. Final determined that the site is ready fo ATTN: Ty Swirin	work will be performed or prov yed operations. If the operation Abandonment Notices must be or final inspection.)	vide the Bond No. on file with BI n results in a multiple completion e filed only after all requirements	M/BIA. Required subsequent or recompletion in a new inter , including reclamation, have be		
following completion of the involv testing has been completed. Final determined that the site is ready fo ATTN: Ty Swirin Encana Oil & Gas (USA) Inc. (Enca proposed access route that was sut erosional issues that were identified	work will be performed or prov yed operations. If the operation Abandonment Notices must be a final inspection.) ana) submitted a Notice of S brmitted with the initial Notice	vide the Bond No. on file with BL n results in a multiple completion e filed only after all requirements taking for the Lybrook H03-23 e of Staking with the proposed	UM/BIA. Required subsequent or recompletion in a new inter , including reclamation, have be 08/01H well on May 14, 2014 l access route that is attache	reports must be filed within 30 days val, a Form 3160-4 must be filed once ten completed and the operator has 4. Encana wishes to change the d. The route was modified due to	
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DISTRICT I State of New Mexico Form C-102 1625 N. French Dr., Hobbs, N.M. 88240 Energy, Minerals & Natural Resources Department Revised August 1, 2011 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>DISTRICT II</u> 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 Submit one copy to appropriate District Office OIL CONSERVATION DIVISION DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 1220 South St. Francis Dr. Phone: (505) 334-6178 Fax: (505) 334-6170 Santa Fe, NM 87505 DISTRICT IV □ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3480 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ⁸ Pool Code ⁸Pool Name BASIN MANCOS GAS 97232 ⁶ Well Number ⁴ Property Code ⁶Property Name LYBROOK H03-2308 01H OGRID No. ⁸Operator Name ⁹ Elevation ENCANA OIL & GAS (USA) INC. 282327 6892.3' 10 Surface Location UL or lot no. Feet from the North/South line Feet from the WEST/West line Lot. Idn Section Township Range County 1560' NORTH EAST SAN JUAN 348' н 3 23N 8W ¹¹ Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the UL or lot no. WEST/West line Section Township Range County 400 NORTH 330' EAST SAN JUAN Δ 2 23N 8W 1 ² Dedicated Acres PROJECT AREA ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁶Order No. 320.00 ACRES N/2 SEC. 2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 18 17 OPERATOR CERTIFICATION BOTTOM HOLE WELL FLAG ENTRY POINT AT 36 262431 N (NAD83) LAT. 36.259266" N (NADB3) LAT. 36.262453' N (NAD83) LONG. 107.643368 W (NAD83) I hereby certify that the information contained herein is LONG. 107.661353 W (NAD83) LONG. 107.659106" W (NAD83) LAT. 36.262418" N (NAD27) true and complete to the best of my knowledge and belief, LAT. 36.259253' N (NAD27) LAT. 36.262440" N (NAD27) LONG. 107.642758' W (NAD27) and that this organization either owns a working interest or unleased mineral interest in the land including the LONG. 107.660074" W (NAD27) LONG. 107.658496' W (NAD27) proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owne 5303.10' (R) N 89'57' W of such a mineral or working interest, or to a voluntary <u>N 89.55'05"</u> W **₽**^T 24 N N 89'56'00" W T 23 N N 89'57' W N 89'54'58" W 5307.44' (M) pooling agreement or a compulsory pooling order heretofore entered by the division. (**उ़क्रि** N 89'57' W 5303.10' (R) 2651 35 -(M) 2653.70 (M) HORIZONTAL DRILL S 89'55'00" E' 464 BEARINGS 4641.71 EP 4 ŘН 1 3 2 560' ^{29'44'47"} E 1^{335.28'} **3** 2 Date Signature ŝ Р ×(S) 2699.92' N 0.48' W 2698.74' (R) £ Printed Name 0.46 o BASIS 92 7 5320. ₹ 3 E-mail Address OIL CONS, DIV DIST. 3 5332. SURVEYOR CERTIFICATION ≥ ≥ 4 10 I hereby certify that the well location shown on this 8 ≥ APR 21 2015 plat was plotted from field notes of actual surveys mad ò 0.59'11" Ì × (2) R Z by me or under my supervision, and that the same is z 0 rue and correct to the best of my belief. N 0.48' 2653.54' z 2650.74' **JANUARY 28, 2014** Date of Survey z Signature and Seal of Professional Surveyor: 4 2 <u>N 89'39'</u>38" W N 89'34'17 5260.90' (R) S 89'52' W L 2635.31' (M) S 89'53'57" W 5250.90' 2645.26' (M) (M) 5272.08' (R) N 89'36' W ALL CORNERS FND 2½ BC GLO 1947 3 LAT. 36.263528" N (NAD83) 1 LAT. 36.263553" N (NAD83) LONG. 107.642256' W (NAD83) LONG. 107.660244" W (NAD83) LAT. 36.263515" N (NAD27) LAT. 36.263540" N (NAD27) LONG. 107.641646" W (NAD27) LONG. 107.659634 W (NAD27) **4** LAT. 36.248886° N (NAD83) LONG. 107.642165° W (NAD83) 2 LAT. 36.248862" N (NAD83) LONG. 107.659966' W (NAD83) LAT. 36.248849' N (NAD27) LONG. 107.659355' W (NAD27) LAT. 36.248873" N (NAD27) LONG. 107.641555" W (NAD27) DAVID RUSSELI **Certificate** Number 10201



ENCANA OIL & GAS (USA) INC. LYBROOK H03-2308 #01H LATITUDE: 36.259266° N LONGITUDE: 107.661353° W 1560' FNL & 348' FEL DATUM: NAD 83 LOCATED IN THE SE/4 NE/4 OF SECTION 3, T23N, R8W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6892', NAVD 88 FINISHED PAD ELEVATION: 6892.3', NAVD 88 Α' Α 6910 6900 . 6890 6880 6870 250' 200' 150' 100' 50' 0, 50' 100' 150' 200' 250' Ģ в B' 6910 6900 6890 6880 6870 250' 150' 100' 0' 50' 100' 150' 200' 250' 50' 200' ç С C' 6910 6900 6890 6880 6870 100' 50' 0' 50' 100' 150' 200' 250' 250' 150' 200' VERT. SCALE: 1" = 30' Scorpion Survey & Consulting, L.L.C. THIS DIAGRAM IS AN ESTIMATE HORZ. SCALE: 1" = 60' 302 S. Ash OF DIRT BALANCE AND IS NOT JOB No.: ENC114 REV2 Aztec, New Mexico 87410 間 сит INTENDED TO BE AN EXACT FILL DATE: 01/20/2014 (505) 334-4007 MEASURE OF VOLUME



ENCANA OIL & GAS (USA) INC.

LYBROOK H03-2308 #01H 1560' FNL & 348' FEL LOCATED IN THE SE/4 NE/4 OF SECTION 3, T23N, R8W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

DIRECTIONS

- 1) FROM THE INTERSECTION OF HWY 64 & HWY 550 IN BLOOMFIELD, GO SOUTH ON HWY 550, 41.0 MILES TO M.P. 110.6.
- 2) TURN LEFT AND GO 0.7 MILES TO WHERE ACCESS IS STAKED.

WELL FLAG LOCATED AT LAT. 36.259266° N, LONG.107.661353° W (NAD 83).



