District 1 1625 N. French District II	Dr., Hobbs	s, NM 88240	E		State of New Minerals & 1		sour	ces			Form C-104 Revised August 1, 2011		
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division						py to appr	opriate District Office		
District IV 1220 S. St. Fran	cis Dr., Sa	nta Fe, NM 87			20 South St. Santa Fe, M	<del>M 875</del> Q5					AMENDED REPORT		
<sup>1</sup> Operator n	I.		<u>251 FC</u>	VK ALL	1			RIZATION		RANSI			
Encana Oil &	Gas (USA)	Inc.			/ REC	EIVED	$  \rangle$	282327	nder				
370 17 <sup>th</sup> Street Denver, Colora	,	0		1	(			<sup>3</sup> Reason for I	Filing C	Code/ Effec	tive Date		
				[		0 2 2015		New Well, 01/					
<sup>4</sup> API Number <sup>5</sup> Pool Nam				s Gallup-Dakota 6 Pool 1337							l Code		
											<sup>9</sup> Well Number		
			verty NameNIMOCL)° Well Nok A12-2306DISTRICT III01H								r		
	rface L						/			-			
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County		
А	12	23N	6W		81'	North		264'	I	East	Rio Arriba		
<sup>11</sup> Bo	ttom H	ole Locatio	)n								·····		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			Feet from the		West line	County		
- P	12	23N	6W		350'	South	L	432'	I	East	Rio Arriba		
12 Lse Code 13 Producing Method 14   NMNM 118127 Code 14   P P 14		D	Gas Connection Date 02/10/215						<sup>17</sup> C-12	29 Expiration Date			
III. Oil a	und Gas	Transpor	ters										
<sup>18</sup> Transpor	ter				<sup>19</sup> Transpor						<sup>20</sup> O/G/W		
OGRID					and Ad	dress					<u> </u>		
248440				V	Western Refining	g Company, L	Р				0		
				6500 T	ownbridge Driv	e, El Paso, TX	7990	5					
272091					0								
			290	0 North L	oop West, Suite	: 1250, Housto	on, TX	77092					
151618					Enterprise Fie	eld Services					G		
· · · · · ·				614 F	Reilly Ave. Farm	nington, NM 8	7401			_			
			···						· · ·	r .	<u> </u>		
IV. Well	Compl	etion Data	L										

	/29/201 <b>45</b>	<sup>23</sup> T 10,62		<sup>24</sup> PBTD 10,616' Float Collar		rforations 4' - 10,593'	<sup>26</sup> DHC, MC N/A		
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set		<b></b>	<sup>30</sup> Sacks Cement		
12.25"	9.625" 36# J55 LTC			530'			247 sks		
8.75"	7" 26# J55 LTC			5663'			487 sks Lead 370 sks Tail		
6.125"	4.5" 11.6# SB80 LTC			TOL: 5492' <b>5</b> 5738' – 10,6 <b>2</b> 0			293 sks		
-	2.875" 6.5# J55 Tubin			details will be provid	ed on T	ubing Sundry	3-70-14		
V. Well Test Data	Test Data will	be provide	d on First	t Production Report	Tu	thing Ext	inc Extension Expires		
<sup>31</sup> Date New Oil <sup>32</sup> Gas I	Delivery Date <sup>33</sup> Test Date			<sup>34</sup> Test Length	<sup>35</sup> Tbg. Press		e <sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil <sup>39</sup> W		ater	<sup>40</sup> Gas			<sup>41</sup> Test Method		
I hereby certify that the rules een complied with and that the omplete to the best of my kno gnathree BAUE inted name: risti Bauer itle: perations Technician mail Address: risti.Bauer@encana.com ate: 1/30/15		J-11-15 Approved by: Ministeria: 2-12-2015 Title: SUPERVISOR DISTRICT #3 Approval Date: FEB 1 2 2015 Wellborg Schemichte							