

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

FEB 03 2015

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-0110-1554
2. Name of Operator WPX Energy Production, LLC		6. Indian, Allottee or Tribe Name Navajo
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 261' FSL & 330' FWL, SEC 25, T24N, R8W BHL: 897' FSL & 202' FWL SEC 26, T24N R8W		8. Well Name and No. Chaco 2408 25M # 237H
		9. API Well No. 30-045-35499
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/7/15- MIRU HWS #10

Run Tie Back No-Go, and 4 1/2" 11.6# P-110 casing, TIH as follows, seal Assembly w/ No-Go 5.98" OD, 28lbs 4.5" 11.6# P-110 LT&C, 19.70' marker Jt @ 4500', 100jts, 14.99 4.90" 5.10" 0.77 0.66 subs 1jt 2'sub on hanger 14.50 KB @ 5715.00. Total jts in hole 129 & marker is in count.

1/8/15- RU Antelope to pressure test 4.5" & 7" to 1500 psi for 30min Chart, Test good. RD Antelope & San Juan casing.

TIH w/ 3 7/8 sting mill, & CO to 10545'.

1/9/15- Perf Gallup 1<sup>st</sup> stage, 10349'-10474' + RSI TOOL @10538' with 18, 0.40" holes. RD.

1/10/15-1/12/15- Prepare for frac.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

Date 2/2/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 06 2015

NMOC

DISTRICT III

NMOCDAV

FARMINGTON FIELD OFFICE

BY: William Tambekou

1/13/15-Frac Gallup 1<sup>st</sup> stage 10349'-10538'- with 250,230# 20/40 PSA Sand

Set flo-thru frac plug @ 10280' MD. Perf 2<sup>nd</sup> stage 10063'-10249'- with 24, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 214,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 10010' MD. Perf 3<sup>rd</sup> stage 9777'-9963'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 205,041#, 20/40 PSA Sand

1/14/15-

Set flo-thru frac plug @ 9710' MD. Perf 4<sup>th</sup> stage 9491'-9677'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 219,704#, 20/40 PSA Sand

Set flo-thru frac plug @ 9440' MD. Perf 5<sup>th</sup> stage 9206'-9391'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 222,317#, 20/40 PSA Sand

Set flo-thru frac plug @ 9140' MD. Perf 6<sup>th</sup> stage 8919'-9105'- with 24, 0.40" holes.

1/15/14-Frac Gallup 6<sup>th</sup> stage with 224,990#, 20/40 PSA Sand

Set flo-thru frac plug @ 8860' MD. Perf 7<sup>th</sup> stage 8628'-8819'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 214,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 8570' MD. Perf 8<sup>th</sup> stage 8347'-8533'-with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 222,138#, 20/40 PSA Sand

Set flo-thru frac plug @ 8290' MD. Perf 9<sup>th</sup> stage 8046'-8247'-with 24, 0.40" holes.

1/16/15-Frac Gallup 9<sup>th</sup> stage with 218,243#, 20/40 PSA Sand

Set flo-thru frac plug @ 7990' MD. Perf 10<sup>th</sup> stage 7745'-7946'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 218,246#, 20/40 PSA Sand

Set flo-thru frac plug @ 7690' MD. Perf 11<sup>th</sup> stage 7459'-7645'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 217,109#, 20/40 PSA Sand

1/17/15

Set flo-thru frac plug @ 7420' MD. Perf 12<sup>th</sup> stage 7173'-7363'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 269,116# 20/40 PSA Sand

Set flo-thru frac plug @ 7120' MD. Perf 13<sup>th</sup> stage 6887'-7073'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 265,149#, 20/40 PSA Sand

Set flo-thru frac plug @ 6850' MD. Perf 14<sup>th</sup> stage 6601'-6787'- with 24, 0.40" holes.

1/18/15-Frac Gallup. 14<sup>th</sup> stage with 272,437#, 20/40 PSA Sand

Set flo-thru frac plug @ 6550' MD. Perf 15<sup>th</sup> stage 6285'-6501'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 262,189#, 20/40 PSA Sand

Set flo-thru frac plug @ 6245' MD. Perf 16<sup>th</sup> stage 5945'-6185'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 260,028#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5015'.

1/19/15- RDMO Frac & WL.

1/20/15- MIRU HWS #10. Pressure Tested BOP- OK..

1/21/15- DO CBP @ 5015'. DO flo- thru Frac plug @ 6245', 6550', 6850', 7120', and 7420'.

1/22/15- DO flo- thru Frac plug @ 7690', 7990', 8290', and 8570'.

1/23/15-Circ., & cleanout.

1/24/15- DO flo- thru Frac plug @ 8860', 9140', 9440', 9710', 10010', 10280'. CO to well to RSI tool @ 10538'.

1-25/15-Pulled and landed tieback string.

1/26/15 - Land tbg @ 5,852' as Follows: Hanger, KB 14.50' 35jts of 2.7/8" 6.5# J-55tbg, GLV #9 @ 1,155' 21jts of 2.7/8" 6.5# J-55tbg, GLV #8 @ 1,842', 18jts of 2.7/8" 6.5# J-55tbg. GLV #7 @ 2,432' 16jts 2.7/8" 6.5# J-55tbg, GLV #6 @ 2,956' 15jts of 2.7/8" 6.5# J-55tbg, GLV #5 @ 3,448', 15jts of 2.7/8" 6.5# J-55tbg, GLV #4 @ 3,939', 15jts of 2.7/8" 6.5# J-55tbg, GLV #3 @ 4,430' 16jts of 2.7/8" 6.5# J-55tbg, GLV #2 @ 4,955' 15jts of 2.7/8" 6.5# J-55tbg, 5,444' pro-nipple 2.31, 6jts of 2.7/8" 6.5# J-55tbg, GLV #1 @ 5,643', 1jt of 2.7/8" 6.5# J-55tbg @ 5,675', 4' Pup jt, 7"X 2.7/8" T-2 ON & Off Tool w/ 2.25 F-Nipple @ 5,681', 7"X 2.7/8" Arrowset, 1- X 10 K packer @ 5,689' X over 4jts 2.375tbg @ 5,818', 2.375 X 1.87 " X Nipple' @ 5,819', 1jt of 2.375 4.7# J-55tbg @ 5,852', 2.375 1/2 Mull shoe @ 5,852' EOT, Packer was set at 10 K tension, Total 173jt 2.7/8 6.5# J-55 8rd tbg, Total 5jt 2.375 4.7# J-55 EUE 8 rd, 70% Degrees. RD rig & Equipment.

1/29/15-First delivered Oil to sales.

1/31/15-Choke Size= 1", Tbg Prsr= 450psi, Csg Prsr= 480psi, Sep Prsr= 130psi, Sep Temp= 95degrees F, Flow Line Temp= 109degrees F, Flow Rate= 1673 mcf/d, 24hr Fluid Avg= 47bph, 24hr Wtr= 404bbbls, 24hr Wtr Avg= 22bph, Total Wtr Accum= 404bbbls, 24hr Oil= 414bbbls, 24hr Oil Avg= 24bph, Total Oil Accum= 414bbbls