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Form 3160-5

UNITED STATES

APR 2 1 2015 |

(February 2005)	DEPARTMENT OF	F THE INTERIOR	" !! L! EU!.)		OMB No. 1004-01		
	BUREAU OF LANI	MANAGEMENT	-		Expires: March 31, 2		
			Farmington Field Office	5. Lease Seria	l No.		
SUNDRY NOTICES AND REPORTS ON WELLS Land Manager					№ ЙМИМ109399		
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name		
abandoned	well. Use Form 3160)-3 (APD) for suc	h proposals.	<u></u>	· · · · · · · · · · · · · · · · · · ·		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
Мачин Па ин Па				8. Well Name		^	
Oil Well Gas Well Other				J	WARNER-CALDWELL #1A		
Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35505			
3a. Address 3b. Phone No. (incl					ory Area		
PO Box 640 Aztec, NM 87410 505-333-1816				Nageezi Gallup			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 348' FNL & 331' FEL SEC 8 23N 8W				11. Country or Parish, State			
				San Juan, NM			
<u>d</u> 12.	CHECK THE APPROPRIAT	E BOX(ES) TO INDIC	ATE NATURE OF NOTIC	E. REPORT OR	OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
	Acidize	Deepen	Production (St		Water Shut-C)ff	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	aru resurro)	Well Integrity		
		_	_		Other EMER		
Subsequent Report	Casing Repair	New Construction	n Recomplete		FLARE EXTEN		
	Change Plans	Plug and Abando	on Temporarily A	bandon			
Final Abandonment	Convert to	Plug Back	Water Disposa	ıl			
Notice 13. Describe Proposed of	Injection r Completed Operation: Clear	ly state all pertinent deta	nils, including estimated sta	rting date of any	proposed work and	approximate	
duration thereof. If t	he proposal is to deepen direc	tionally or recomplete h	orizontally, give subsurfac	e locations and n	neasured and true ve	ertical depths of	
	s and zones. Attach the Bond on the Bond of the state of						
recompletion in a ne	ew interval, a Form 3160-4 mu	ist be filed once testing	has been completed. Final a	Abandonment No	tices must be filed	only after all	
requirements, include	ling reclamation, have been co	ompleted and the operate	or has determined that the s	ite is ready for fi	nal inspection.)		
WPX Fnergy	requests authorization to	flare the WARNER	-CALDWELL #1A due	to a notential o	crossflow event a	s a result of	
	n CHACO 2308-08A #285H			•			
	begin as soon as 4/27/15			-			
	ys. A gas sample will be co						
	ysis will be submitted upo	n receipt. OIL CO	INS. DIV DIST. 3	BLM'S APPR	OVAL OR ACCEI	PTANCE OF THIS E THE LESSEE AND	
SEE	ATTACHED FOR		0 00/5		FROM OBTAINII		
- CONDITI	ONS OF APPROV	/AL AF	PR 2 9 2015	AUTHORIZA	TION REQUIRE	D FOR OPERATIONS	
			· 	ON FEDERA	L AND INDIAN L	ANDS	
14. I hereby certify that the Name (Printed/Typed)	e foregoing is true and correct.						
Lacey Granillo			Title Permit Tech III				
* 4	0112						
Signature ()	THE SPA		Date 4/20/15 AL OR STATE OFF	OF UCE	·····	2	
Approved by	MA WITHS SPA	CE FUR FEDER	AL UK STATE UFF	ICE USE		· /	
Approved by	111/2/1/2		15	11	_ 4	/21/15	
Conditions of an area	any, are attached. Approval of the	vis notice does not were	Title	101	Date 7	127110	
or certify that the applicant	holds legal or equitable title to	those rights in the subject	Office	-F-()			
lease which would entitle t	he applicant to conduct operatio	ns thereon.	\ \frac{\beta}{2}	-60			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Warner-Caldwell #1A Section 8-23N-8W Lease No. NMNM 109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until May 27, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.