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Form 3160-5 (February 2005) UNITED STATES
DEPARTMENT OF THE INTERIOR
Farmington Fixed (

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

BUREAU OF LAND MANAGEMENT Fleid Office			=	Expires: March 31, 2007	
BUREAU OF LAND MANAGEMENT Armington Field Office BURDAU OFFICE FIELD FI			ent _{5. Lease Seria}	1 [†] 5. Lease Serial No.	
			NMNM109399		
			6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of C	A/Agreement, Name and/or No.	
1. Type of Well					
			8. Well Name and No. CHACO 2308-06H #396H		
Oil Well Gas Well Other					
2. Name of Operator WPX Energy Production, LLC			9. API Well N 30-045-35		
3a. Address 3b. Phone No. (inclu					
PO Box 640 Aztec, NM 87410			Nageezi Gallup (330')		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey	Description)		11. Country or Parish, State		
SHL: 1737' FNL & 276' FEL SEC 6 23N 8W			San Juan, NM		
BHL: 1527' FNL & 233' FWL SEC 6 23N 8W					
	K THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Deepen	Production (S	Start/Resume)	Water Shut-Off	
Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report Casing Repair	New Construction	New Construction Recomplete		Other EMERGENCY FLARE EXTENSION (1st)	
Change Plans	Plug and Abandon			TRAILE EXTENSION (1st)	
Final Abandonment Convert to				·	
Notice Injection	Plug Back	Water Dispos			
13. Describe Proposed or Completed Operation: Clearl duration thereof. If the proposal is to deepen direct all pertinent markers and zones. Attach the Bond u subsequent reports must be filed within 30 days for recompletion in a new interval, a Form 3160-4 mu requirements, including reclamation, have been co	ionally or recomplete ho nder which the work will lowing completion of the st be filed once testing ha	rizontally, give subsurfa I be performed or provid e involved operations. If as been completed. Final	ce locations and me the Bond No. on the operation resured Abandonment No.	neasured and true vertical depths of a file with BLM/BIA. Required allts in a multiple completion or otices must be filed only after all	
WPX Energy requests authorization to flare the CHACO 2308-06H #396H due to a potential crossflow event as a result of nearby frac activity on CHACO 2308-08A #285H. If a crossflow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 4/27/15, given approval. The well would flare for up to 30 days. Pipeline quality gas should be obtained within 30 days. A gas sample will be collected upon the confirmation of crossflow and sent to a third party for a gas analysis. The results of the gas analysis will be submitted upon receipt.					
AM CAME DIV DIST 3 ACTION DOES NOT BELIEVE THE LESSEL					
SEE ATTACHED FOR OPER OPER				OM OBTAINING ANY OTHER	
CONDITIONS OF APPROVAL APR 2 9 2015 AUTHORIZATION REQUIRED FOR OPERATION ON FEDERAL AND INDIAN LANDS					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Lacey Granillo	Tit	le Permit Tech III			
Kankly					
Signature Date 4/20/15 SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
D/ Manke	ile)	Title Ai	FM	Date 4/24/15	
Conditions of approval, if any, we attached. Approval of this or certify that the applicant holds legal or equitable title to the lease which would entitle the applicant to conduct operation.	s notice does not warrant nose rights in the subject	Office	TFO		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT.

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2308-6H #396H Section 6-23N-8W Lease No. NMNM109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until May 27, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.