

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

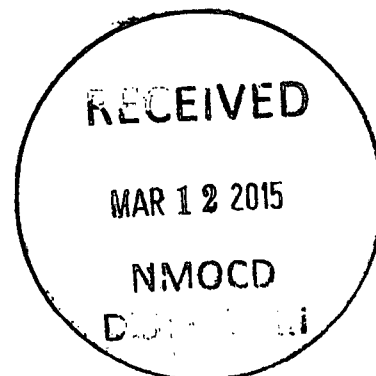
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. L C KELLY 1
2. Name of Operator XTO ENERGY INC Contact: RHONDA SMITH E-Mail: rhonda_smith@xtoenergy.com		9. API Well No. 30-045-09815-00-S1
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) PH 505-333-3215 RECEIVED	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T30N R12W SWSW 0790FSL 1055FWL 36.836685 N Lat, 108.125671 W Lon FEB 25 2015 Farmington Field Office		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has drilled out the packer per attached summary report.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #292916 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 03/09/2015 (15TLS0173SE)

Name (Printed/Typed) RHONDA SMITH	Title REGULATORY CLERK
Signature (Electronic Submission)	Date 02/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 03/09/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

LC Kelly 01
DO Packer

02/03/15: MIRU. SWU. Tgd @ 6,500'.

02/04/15: RDMO SWU.

02/13/15: MIRU. SLU. Set 3-slip stop @ 6,551'. RDMO SLU.
MIRU.

02/16/15: MIRU. Tg @ 6,560' (Model "D" pkr). MIRU AFU. DO
Model "D" pkr. Tg @ 6,698'. DK perfs fr/6,648" -
6,728'. TOH tbg.

02/17/15: Tg @ 6,698'. Estb circ w/AFU. CO fr/6,698' - 6,755'.
DO @ 6,755'.

02/18/15: Tg @ 6,755'. Ld 2 3/8", 4.7#, J-55 tbg w/donut & seal
assy: SN @ 6,642'. EOT @ 6,643'. DK perfs fr/6,648'
- 6,728'. PBTD @ 6,765'.

02/19/15: RDMO. RWTP @ 3:00 p.m. FR for DO pkr.