

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
APR 24 2015
Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

5. Lease Serial No.

SF-077652

6. If Indian, Allottee or Tribe Name

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW), 2335' FNL & 1540' FWL, Sec. 23, T31N, R12W

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

"See attached detail"

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

APR 24 2015

APR 29 2015

FARMINGTON FIELD OFFICE

BY: **William Tamibekou**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

4/23/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCDF

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

PC 2

East 6N

API #3004535255

Blanco MV / Basin Dakota

Page 2

3/16/15 RU Basin to log well. Ran GR/CCL/CBL from 7231' to surface. **TOC @ 2150'**. RD Basin.

3/19/15 NU Frac stack. PT 4 ½" csg to 6600#/30min. Good test.

3/25/15 RIH & perf'd Dakota @ .28" 1 SPF – 7210'-**7216'** (6 holes), 7184'-7190' (6 holes), 7154'-7172' (18 holes), 7120'-7130' (10 holes), **7090'-7100'** (10 holes). Total 50 holes. **Frac DK (7090'-7216')**. RD WL. **3/26/15** Acidized w/10bbbls 15% HCL. Flush w/112bbbls FW. Frac DK w/1062bbbls 70Q N2 foam using 60,490# 20/40 AZ sand. Total N2=1894MSCF. RIH w/ CBP set @ **5300'**.

Perf'd Point Lookout w/.34" 1 SPF – **5270'**, 5266', 5176', 5172', 5160', 5156', 5068', 5062', 5056', 5030', 5024', 5018', 5012', 5006', 5000', 4994', 4988', 4982', 4976', 4970', 4964', 4958', 4952', 4946', **4940'**= 25 holes. **Frac PLO (4940'-5270')**. Acidized w/10bbbls 15% HCL. Frac PLO w/897bbbls 70Q N2 foam using 101,372# 20/40 AZ sand. Total N2=1243MSCF. RIH w/CFP set @ **4910'**.

Perf'd Menefee w/.34" 1 SPF – **4888'**, 4882', 4852', 4848', 4836', 4832', 4812', 4808', 4794', 4790', 4786', 4768', 4764', 4760', 4748', 4744', 4740', 4710', 4706', 4676', 4672', 4634', 4626', 4620', **4614'**=25 holes. **Frac MEN (4614'-4888')**. Acidized w/10bbbls 15% HCL. Frac MEN w/731bbbls 70Q N2 foam using 50,078# 20/40 AZ sand. Total N2=1118MSCF. RIH w/CBP set @ **4343'**.

4/10/15 MIRU GRU equipment. NU BOPE. PT BOPE. Test good.

4/13/15 CO/DO CBP @ **4343'**. CO/DO CFP @ **4910'**. Circ. **Started selling MV gas thru GRS.**

4/14/15 CO to DK CBP @ 5300'. Circ well clean. Flow test MV. DO CBP @ **5300'** & circ well clean. **Started selling MV & DK gas thru GRS** on 4/14/15.

4/16/15 CO to **PBTD @ 7246'**. Circ well clean.

4/17/15 RIH w/spinner log tools. Flow test DK.

4/20/15 TIH w/233 jts 2 3/8", 4.7#, J-55 tbg set @ **7140'**, w/FN @ 7138'. ND BOPE. NU WH. RD RR @ 13:45hrs on 4/20/15.

This well is shut in waiting on ND C-104 approval.

This is a Blanco Mesaverde & Basin Dakota commingle under DHC 3606AZ