

OIL CONS. DIV DIST. 3

RECEIVED

Form 3160-5
(February 2005)APR 06 2015 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 01 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.

NMNM110324

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

CHACO 2308-241 #156H

9. API Well No.

30-045-35548

10. Field and Pool or Exploratory Area
Basin Mancos (660')11. Country or Parish, State
San Juan, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1524' FSL & 233' FEL SEC 24 T23N R8W

BHL: 1201' FSL & 230' FWL SEC 24 T23N R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FINAL CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/26/15- THRU 3/28/15- DRILL 6-1/8" LATERAL

3/29/15 - TD 6-1/8" LATERAL @ 10539' MD, 5119' TVD. RUN 116 JTS 4-1/2" 11.6#, P-110, 8RD LT&C

3/30/15- CASING SET @ 10537', LC @ 10456', RSI @ 10441', TOL @ 5695'

Cementing: Halliburton to pump 10bbbls of fresh water, 40bbbls of Tuned Spacer III, 10.5ppg, yield 6.22, mix ratio 98.9, Cap Cement 35sx, 51.1cuft (9bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.42, Mix 6.43, Foam Lead 273sks, 387cuft (71bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, .25% Chem-Foamer 760, .2% Halad-344, 6.924gal fresh water, 13.0ppg, Yield 1.42, Mix 6.43, Tail Cement 100sx, 130cuft (23bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81, Displace with 40bbbls of MMCR spacer + 40bbbls of 2% KCL Water + 20bbbls fresh water + 27.8bbbls of KCL water. Total displacement 125bbbls Final Circulating Pressure 2356psi @ 1.4bbbls/min Bumped Plug to 2525psi Plug Down @ 05:35hrs 3/30/2015 Floats held Drop ball Set liner with 4208psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 30bbbls Pressure tested liner top to 1500psi for 30min. [Good test] ✓

DRILLING RIG RELEASED 3/30/15 @ 2300 HRS ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

LACEY GRANILLO

Title Permit Tech III

Signature

Date 4/1/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

NMOCDV

APR 02 2015

FARMINGTON FIELD OFFICE
William Tambekou