

# Oil Conservation Division

## Northwest New Mexico Packer-Leakage Test

Operator BR Lease Name SAN JUAN 30-6 UNIT Well No. 76A

Location of Well: Unit Letter O Sec 24 Twp 030N Rge 007W API # 30-039-25675

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	MV	Gas	Artificial Lift	Tubing
Lower Completion	DK	Gas	Flow	Tubing

### Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In 4/13/2015	Length of Time Shut-In 216 hours	SI Press. PSIG 161	Stabilized?(Yes or No) Yes
Lower Completion	Hour, Date, Shut-In 4/13/2015	Length of Time Shut-In 168 hours	SI Press. PSIG 223	Stabilized?(Yes or No) Yes

### Flow Test No. 1

Commenced at: 4/20/2015		Zone Producing (Upper or Lower): LOWER			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
4/20/2015	0	161	223	68	
4/21/2015	24	166	91	70	
4/22/2015	48	166	66	43	

Production rate during test

Oil: \_\_\_\_\_ BPOD Based on: \_\_\_\_\_ Bbls. In \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas \_\_\_\_\_ MCFPD; Test thru (Orifice or Meter) \_\_\_\_\_

### Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

**OIL CONS. DIV DIST. 3**

**APR 27 2015**

