## OIL CONS. DIV DIST. 3

APR 1 5 2015 Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office / Revised July 18, 2013 Energy, Minerals and Natural Resources District I -- (575) 393-6161 WELL API NO. 1625 N, French Dr., Hobbs, NM 88240 30-045-28333 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 🗌 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM LG-9090 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Little b 8. Well Number #2 I. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number Dugan Production Corp. 006515 3. Address of Operator 709 East Murray Drive, Farmington, NM 87401 10. Pool name or Wildcat Rusty Chacra P.O. Box 420, Farmington, NM 87499 4. Well Location line and 1850 north Unit Letter : 1850 feet from the east feet from the line Section 36 Township 23N Range 8W **NMPM** County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6910'-GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS** P AND A **PULL OR ALTER CASING** MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB П DOWNHOLE COMMINGLE Shut in due to pipeline construction and repair. **CLOSED-LOOP SYSTEM** OTHER: П OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The Little b #2 well was drilled and completed in the Rusty Chacra pool in December of 1990. Permission for gas sales into a BCO Inc. operated, surface gas line was received and first production from the well commenced the first of November, 2002. Ownership of the surface line was transferred to QEP Exploration and subsequently to Encana Services Company Inc. in 2013. In June of 2014, the subject well had to be shut in while Encana constructed a new sales trunk line in the area. The surface line that the Little b #2 was tied into, had to be moved out of the way during construction of the trunk line. Upon completion of the trunk line, the surface line was moved back into it's previous location and numerous leaks in the line had to be repaired. Bad winter weather conditions from December of 2014 thru February of 2015 delayed completion of the construction and repair activity. The subject well was returned to production on April 2, 2015 (total shut in time 9-months). Rental payments for lease LG-9090 were made on November 21, 2014. Spud Date: 11/23/1990 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Vice President DATE 4/13/2015 **SIGNATURE** kfagrelius@duganproduction.com PHONE: 505-325-1821 Type or print name Kurt Fagrelius E-mail address: For State Use Only DEPUTY OIL & GAS INSPECTOR APPROVED BY: TITLE DISTRICT # 3 Conditions of Approval (if any):

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