

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 15 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **Contract 41**

6. If Indian, Allottee or Tribe Name  
**Jicarilla Tribe**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Jicarilla BR D 9**

9. API Well No.

**30-039-21164**

10. Field and Pool or Exploratory Area

**Blanco PC South**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UNIT A (NENE), Sec. 32, T25N, R4W, 914' FNL & 825' FEL**

11. Country or Parish, State

**Rio Arriba, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

**OIL CONS. DIV DIST. 3**

**APR 21 2015**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs  
prior to beginning  
operations



**H<sub>2</sub>S POTENTIAL EXIST**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Denise Journey**

**Staff Regulatory Technician**

Title

Signature

*Denise Journey*

Date

**4/13/2015**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Troy Salvors**

Title **PE**

Date **4/16/2015**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

(Instruction on page 2)

5 PC

**ConocoPhillips**  
**JICARILLA BR D 9**  
**Expense - P&A**

Lat 36° 21' 39.737" N

Long 107° 16' 8.652" W

**PROCEDURE**

**This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual.
4. RU wireline and run gauge ring to just above top perf at 3030'. If gauge ring stacks out too shallow, contact Wells Engineer. TIH with CIBP for 2-7/8" OD (2.441" ID) on wireline and set at 2980'.
5. TIH with 1-1/4" work string. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.
6. RU wireline and run CBL with 500 psi on casing from CIBP to surface to identify TOC. *Adjust plugs as necessary for new TOC. Email log copy to Troy Salyers (BLM) at [tsalyers@blm.gov](mailto:tsalyers@blm.gov) and Brandon Powell (NMOCD) at [brandon.powell@state.nm.us](mailto:brandon.powell@state.nm.us) upon completion of logging operations.*

**All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.**

**7. Plug 1 - Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo Formation Tops, 2450' - 2980', 16 Sacks Class B Cement**

TIH with workstring. Mix 16 sx Class B cement and spot a balanced plug inside the casing to cover the Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo formation top. POOH.

**8. Plug 2 - Nacimiento Formation Top, 1166' - 1266', 55 Sacks Class B Cement**

RIH and perforate 3 squeeze holes at 1266'. Establish injection rate into squeeze holes. RIH with a CR for 2-7/8" casing on wireline and set at 1216'. TIH with workstring. Mix 55 sx Class B cement. Squeeze 50 sx outside the casing, leaving 5 sx inside the casing to cover the Nacimiento formation top. POOH.

**9. Plug 3 - Surface Plug, 0' - 176', 79 Sacks Class B Cement**

RU WL and perforate at 176'. TOOH and RD wireline. Observe well for 30 minutes per BLM regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. Mix 79 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. SI casing master valve and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

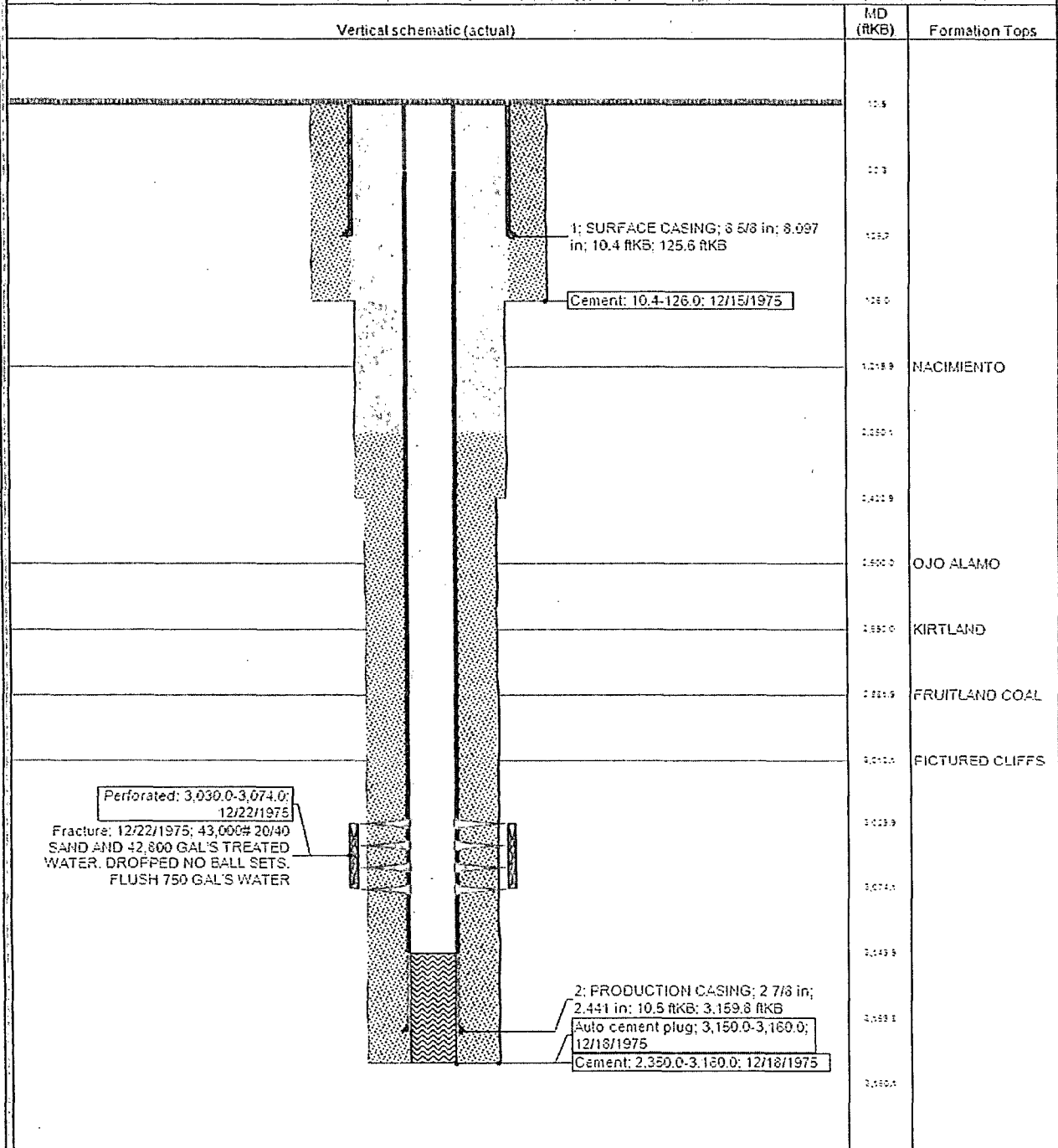
# Current Schematic

ConocoPhillips

Well Name: JICARILLA BR D #009

API/UVI	Surface Log Location	Field Name	License No.	State/Province	Well Configuration Type
3003921164	032-025H-004W-A	PC		NEW MEXICO	Vertical
Ground Elevation (ft)	Original KB RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	KB-Wellhead Distance (ft)
6,844.00	6,854.45	10.45	6,854.45	6,854.45	6,854.45

Vertical - Original Hole, 3/9/2015 2:18:34 PM



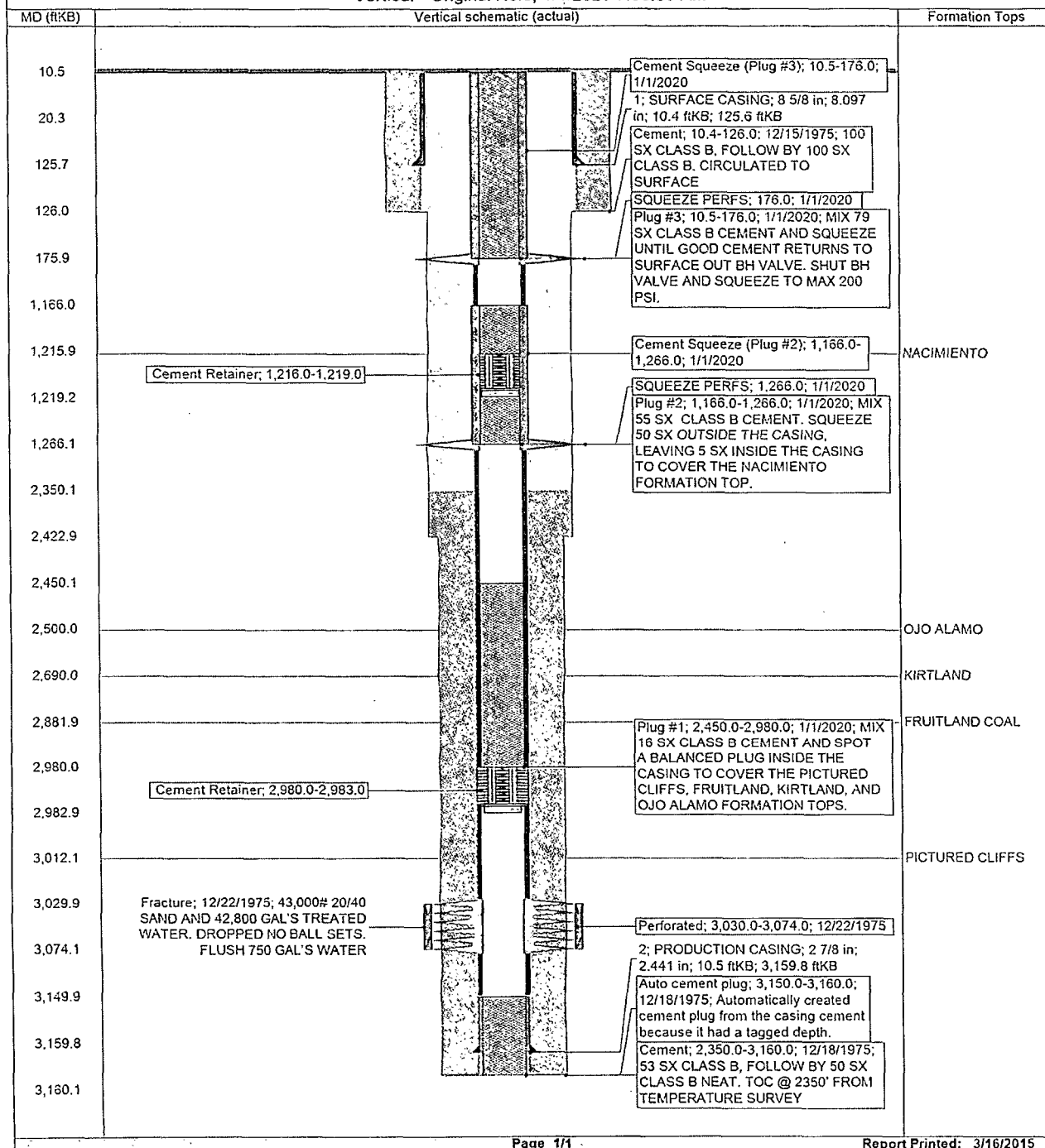


# Proposed Schematic

JICARILLA BR D #009

District CENTRAL	Field Name PC	API / UWI 3003921164	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 12/14/1975	Surface Legal Location 032-025N-004W-A	East/West Distance (ft) 825.00	East/West Reference FEL	North/South Distance (ft) 914.00
		North/South Reference FNL		

## Vertical - Original Hole, 1/1/2020 7:30:00 AM



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Jicarilla BR D #9

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Note: H<sub>2</sub>S has not been reported in this section; however, low concentrations of H<sub>2</sub>S (5 ppm GSV) have been reported in the NE/NW of section 28, 25N, 4W.

Operator will run a CBL to verify cement top. Submit electronic copy of the log for verification to the following addresses: [tsalyers@blm.gov](mailto:tsalyers@blm.gov) [Brandon.Powell@state.nm.us](mailto:Brandon.Powell@state.nm.us)

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.