

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
APR 24 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL L (NWSW), 1810' FSL & 1111' FWL, SEC. 28, T31N, R6W

5. Lease Serial No.

SF-078995

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 31-6 UNIT

8. Well Name and No.

SAN JUAN 31-6 UNIT 229 POW

9. API Well No.

30-039-24944

10. Field and Pool or Exploratory Area

BASIN FRUITLAND COAL

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | CONDUCT MIT |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips intends to permform a MIT test on subject well as per the NMOCD regulations requiring a MIT every 5 years. The last MIT was performed 9/7/10. Procedure is attached.

OIL CONS. DIV DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

MAY 01 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Title

Signature

Patsy Clugston

Date

4/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy Salvors

Title

PE

Date

4/29/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOCD

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
SAN JUAN 31-6 UNIT 229
Expense - MIT

Lat 36° 52' 5.556" N

Long 107° 28' 22.548" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Notify regulatory, BLM, and NMOCD at least 24 hours prior to planned MIT.
2. MIRU pump truck. Check casing, intermediate, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and blow down any casing pressure. Ensure well is dead. Record any pressures seen in Wellview and contact Wells Engineer.
4. Top off tubing/casing annulus with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the packer at 2959' to 560 psig for 30 minutes on a 2 hour chart with 1000# spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.

ConocoPhillips

Well Name: **SAN JUAN 31-6 UNIT #229**

Current Schematic

| | | | | | |
|-----------------------------------|---|-----------------------------------|---------------------------------|---|-------------------------------------|
| API/LWR 3003924944 | Surface Legal Location 028-031H-006W-L | Field Name FC | License No. | State Province NEW MEXICO | Well Configuration Type Vertical |
| Ground Elevation (ft) 6,501.00 | Original BRT Elevation (ft) 6,514.00 | CS- Ground Distance (ft) 13.00 | CS- Casing Flange Distance (ft) | CS- Tong Hanger Distance (ft) 6,514.00 | |

Vertical - Original Hole, 4/13/2015 8:41:35 AM

| Vertical schematic (actual) | MD (ftKB) | Formation Tops |
|--|-----------|----------------|
| | 13.1 | |
| | 241.8 | |
| | 286.7 | |
| 1; Surface Casing; 9 5/8 in; 8,921 in; 13.0 ftKB; 287.7 ftKB | 287.7 | |
| | 290.0 | |
| SURFACE CASING CEMENT; 13.0- 290.0; 10/30/1990; 250 SX CLASS B. CIRCULATE 60 SX CMT. | 290.0 | |
| CONVERTED TO PRESSURE OBSERVATION WELL 10/2000 | 500.0 | |
| Tubing; 2 3/8 in; 4,70 lb/ft; J-55; 13.0 ftKB; 2,958.8 ftKB | 1,184.1 | NACIMIENTO |
| Packer Fluid; 13.0-2,959.0 | 2,504.9 | OJO ALAMO |
| | 2,625.0 | KIRTLAND |
| | 2,959.0 | |
| Packer R3 Lockset; 6.95 in; 2,958.8 ftKB; 2,953.8 ftKB | 2,963.9 | |
| | 3,000.0 | |
| | 3,018.7 | |
| | 3,043.6 | |
| | 3,053.1 | |
| | 3,104.3 | |
| | 3,105.0 | FRUITLAND |
| 2; Intermediate Casing; 7 in; 6,368 in; 13.0 ftKB; 3,105.2 ftKB | 3,105.3 | |
| Tubing; 2 3/8 in; 4,70 lb/ft; J-55; 2,963.8 ftKB; 3,282.6 ftKB | 3,128.0 | |
| INTERMEDIATE CASING CEMENT; 13.0-3,105.2; 11/2/1990; 500 SX 65/35 POZ - 129 GEL, FOLLOW BY 150 SX CLASS B. CIRCULATE 134 SX CMT. | 3,282.5 | |
| Baker F Nipple; 2 3/8 in; 3,282.6 ftKB; 3,283.6 ftKB | 3,283.5 | |
| Tubing; 2 3/8 in; 4,70 lb/ft; J-55; 3,283.6 ftKB; 3,315.5 ftKB | 3,315.3 | |
| Mule Shoe Tubing Joint; 2 3/8 in; 3,315.5 ftKB; 3,316.0 ftKB | 3,315.9 | |
| | 3,359.9 | |
| 3; Liner; 5 1/2 in; 4,670 in; 3,043.7 ftKB; 3,365.0 ftKB | 3,365.2 | |
| | 3,366.1 | |