UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	APPLICATION FOR PERMIT TO DRILL, DEEP	
a.	Type of Work DRILL 070 FARMINGTON NM	5. Lease Number NMSF-079320 Unit Reporting Number
b.	Type of Well GAS	6. If Indian, All. or Tribe
	Operator Display to the control of t	7. Unit Agreement Name
	BURLINGTON RESCURCES Oil & Gas Company	San Juan 32-9 Unit
•	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name
	(505) 326-9700	9. Well Number #215s
	Location of Well	10. Field, Pool, Wildcat
	Unit P (SESE), 1050' FSL, 660' FEL	Basin Fruitland Coal
	Latitude 36° 59.6652'N	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 10, T32N, R09W
	Longitude 107° 45.5803'W	API# 30-04533 329
4.	Distance in Miles from Nearest Town	12. County 13. State
	23 miles to Aztec, NM	San Juan NM
5.	Distance from Proposed Location to Nearest Property or Lease 660'	Line
6.	Acres in Lease	17. Acres Assigned to Well 367.84 All
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl, 2150' - Eagle #777	or Applied for on this Lease
9.	Proposed Depth	20. Rotary or Cable Tools
**	3870 ′	Rotary
21.	Elevations (DF, FT, GR, Etc.) 6957:′ GL	22. Approx. Date Work will Start
3.	Proposed Casing and Cementing Program See Operations Plan attached	
24 .	Authorized by: Regulatory Compliance Assistant II	8-17-05 Date
PERM	IIT NO. APPROVAL I	DATE

Archaeological Report attached

Threatened and Endangered Species Report attached
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

API Number

10

32N

9W

Р

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe. NM 87504-2088 6 6 8 29

AMENDED REPORT

State Lease - 4 Copies

Fee Lease - 3 Copies

SAN JUAN

RECEIVED

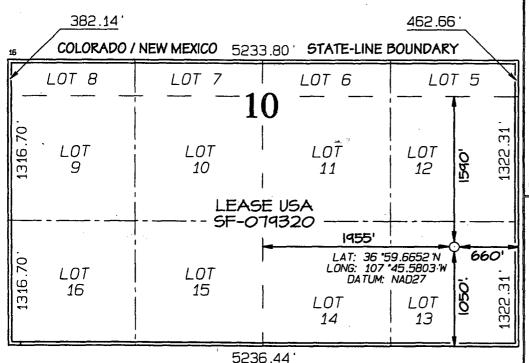
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045- 3	3329 7	1629		Basin Fruit	land Coal	_	
Property Code						- W	lell Number
7473 SAN JUAN 32				32-9 UNIT			215S
OGRID No	BURLI	*Operator Name LINGTON RESOURCES OIL & GAS COMPANY, LP				9	Elevation 6957
		10	Surface	Location			
UL or lot no. Section	Township Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County

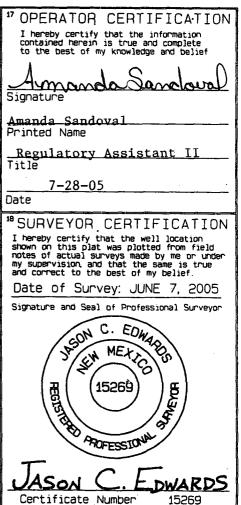
. 1050 | SOUTH | 660 | EAST

¹¹Bottom Hole Different From Surface Location Ιf North/South line Feet from the UL or lot no. Lot Idn Feet from the Section Range East/West line County 12 Dedicated Acres ²³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 367.84 A11

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

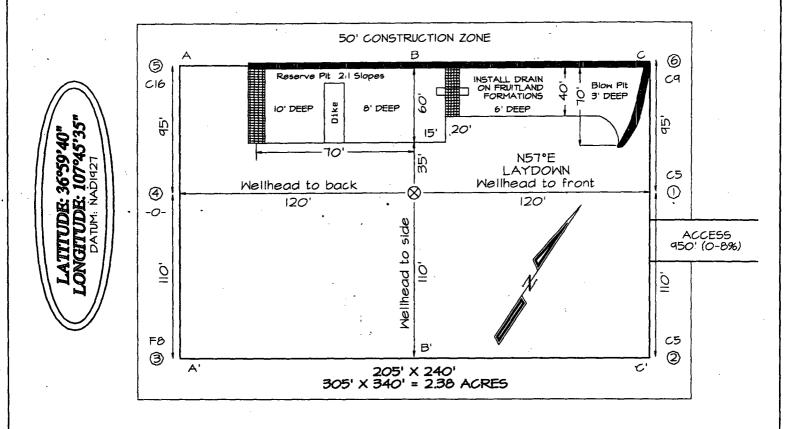


Pool Code

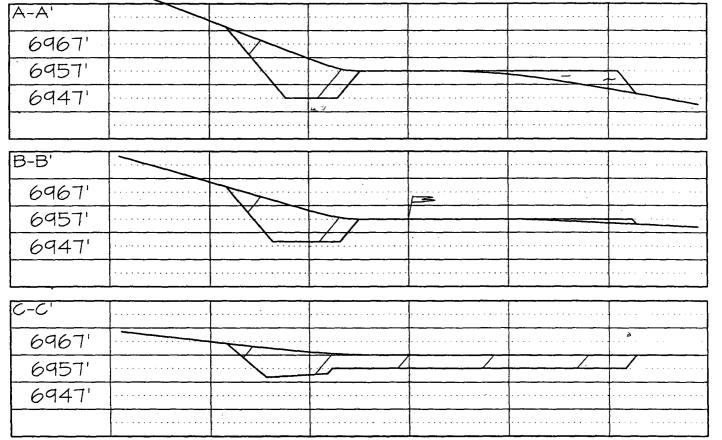


Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045- 33329
District II	OH CONCEDUATION DIVICION	30-045- 3332 (
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Y	NMSF-079320
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO		7. Boust Haine of Omeragionism Haine
DIFFERENT RESERVOIR. USE "APPLICATION I	FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 32-9 Unit
PROPOSALS.)		
1. Type of Well:		8. Well Number
	Other	2158
2. Name of Operator	OCES OH & CAS COMPANIALD	9. OGRID Number
3. Address of Operator	RCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat
	T, FARMINGTON, NM 87402	Basin Fruitland Coal
4. Well Location		3.7.1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2
Unit Letter I 160		705 feet from the <u>East</u> line
Section 10	Township 32N Range 09	W NMPM County San Juan
11. Ele	vation (Show whether DR, RKB, RT, GR, etc.)	According to the second
Pit or Below-grade Tank Application X	7025' GR	
Pit type New Drill Depth to Groundwater		>1000' Distance from nearest surface water <1000'
Pit Liner Thickness: 12 m	il Below-Grade Tank: Volume	bbls; Construction Material
12. Check Ap	propriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF INT	•	SUBSEQUENT REPORT OF:
	1	AL WORK ALTERING CASING
· —		NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING \(\bigcup \)	MULTIPLE COMPL	CEMENT JOB
OTHER: New Drill		
13. Describe proposed or completed of	perations. (Clearly state all pertinent details, and	
13. Describe proposed or completed of starting any proposed work). S		
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BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 32-9 UNIT #215S 1050' FSL & 660' FEL, SECTION 10, T32N, R9W, NMPM, SAN JUAN COUNTY, NM GROUND BLEVATION: 6957' DATE: JUNE 7, 2005



Reserve Pit Dike: to be 8' above Deep side (overflow — 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #215S

Location:

1050' FSL, 660' FEL, Sec 10, T-32-N, R-9-W

San Juan County, NM

Latitude 36° 59.6652'N, Longitude 107° 45.5803'W

Formation:

Basin Fruitland Coal

Total Depth:

3870'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement U3
12 1/4	0' -	120	9.625"	32.3#	H-40	131 cu.ft
8 3/4	0' -	3455	7"	20.0#	J-55	783 cu.ft
6 1/4	_3 503 -	3870	5 1/2"	15.5#	J-55	uncemented 779
	3415				a	100 61 14

Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan

* The Fruitland Coal formation will be completed.

- * The whole section of Section 10 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer

8/16 /05 Date

MULTI-POINT SURFACE USE PLAN

San Juan 32-9 Unit #215S

- * Anticipated pipeline facilities as shown on the attached plat from Burlington Resources.
- * A new access road will be required, 950'.
- * Water supply from the Pump Wash Water Hole #2 located in SW/4 Section 36, T-31-N, R-9-W, New Mexico.
- * Surface ownership: Bureau of Land Management
- * Archaeological Resources: See Archaeological Survey technical report #2005-17j from La Plata Archaeological Consultants, LLC.

Amanda Sandard	8-31-05
Regulatory Specialist	Date