UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	5. Lease Number 2	<u>کے لا ر</u>
a.	DRILL	NMSF-07850	4 Gun.
		Unit Reporting Nun	
		NMWM -178	1250
b.	Type of Well	6. If Indian, All. or Tri	
	GAS		C/2
	- sate		· 9// ///
	Operator	7. Unit Agreement Na	me
	BURLINGTON		
	RESOURCES Oil & Gas Company	San Juan 32-9 U	nit
	Address & Phone No. of Operator	8. Farm or Lease Nam	·
•	PO Box 4289, Farmington, NM 87499		
		9. Well Number	
	(505) 326-9700	#2888	
	(000) and 2100	η ω 0 0 ω	
	Location of Well	10. Field, Pool, Wilde	
	Unit O (SWSE), 1090' FSL, 2305' FEL	Basin Fruitland	
	· · · · · · · · · · · · · · · · · · ·		
		11. Sec., Twn, Rge, N	ler. (NMPM)
	Latitude 360 57.9686'N	O Sec. 23, T32N, F	
	Longitude 107° 51.0588'W	•	
		API# 30-045- 3 3	354
4.	Distance in Miles from Nearest Town	12. County	13. State
т.	15.3 miles to Aztec, NM	San Juan	NM
	13.3 MLIGO CO RACEO, AM	ban Juan	4444
5.	Distance from Proposed Location to Nearest Property or Lea	ase Line	
	1090'		
6.	Acres in Lease	17. Acres Assigned to	Well
		300.92 E2	
8.	Distance from Proposed Location to Nearest Well, Drlg, Cor	npl, or Applied for on this Lease	
	1484'- San Juan 32-9 Unit #27		
9.	Proposed Depth	20. Rotary or Cable T	ools
	3868'	Rotary	· -
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date We	ork will Start
	7053'GL	••	
			····
23.	Proposed Casing and Cementing Program		
	See Operations Plan attached		
	1	^	
	Authorized by	4-77.	05
4.	Authorized by: Amanda dandoval		\cup
	Regulatory Compliance Assistar	at II Date	•
			
FRM	IT NO. APPROV	/AL DATE	, ,
-: fials	AFFRO	1	/ _/
		7-11	12 1/165
PPR	OVED BY \\ \mathreal \langle \	T /V DATE	101617
PPRO	OVED BY <u>Styff (Authority</u> TITLE <u>17</u>	DATE_	10/6/0

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a offine for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

DISTRICT I 1625 French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DESTRICT H 811 South First, Artesie, N.M. 88210

1000 Rio Brezos Rd., Aztec, N.M. 87410

DISTRICT III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, HM 87505 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 33354		*Pool Code 71629	Basin Fruitland Coal		
*Property Code	T	/1029	° Vell Number		
7473		SAN JUAN 32-9 UNIT 288S			
OGRID No.		⁰ Operator Name			
14538		BURLINGTON RESOURCE	CES OIL AND GAS COMPANY LP	7053'	

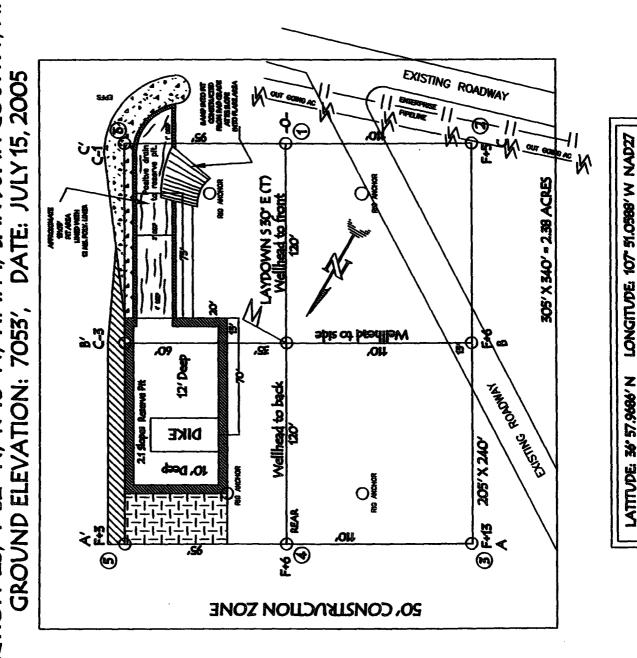
¹⁰ Surface Location UL or lot no. Section Range Feet from the North/South line Feet from the Rest/West line County 10-W SOUTH 2305 SAN JUAN 32-N 1090 **BAST** 23 ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Lot ldn Feet from the North/South line Feet from the Bast/West line County Dedicated Acres ¹⁴ Consolidation Code ²² Joint or Infill *Order No. 300.92 E2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein to true and complete to the best of my knowledge and belief
LOT 4	LOT 3	LOT 2	LOT 1	
				Signature Amanda Sandoval Printed Name Regulatory Assistant II
LOT 5	LOT 6	LOT 7	LOT 8	8-16-05
	2	ıl	–078504 	18 SURVEYOR CERTIFICATION I hereby certify that the unit headien shows on this plat was plotted from field stokes of actual surveys words by the or under my supervision, and that the same is true and correct to the best of my belief.
LOT 12	LOT 11	LOT 10	LOT 9	Date of Survey Francisco In C 5
LOT 13	LOT 14	2305; N 887 4	LAT: 36'57.9686' N. LONG: 107'51.0588' W. NAD 1927 5'-36" W LOT 16	Signature and RUSSE V. 15703 Contificate Rusber 15703

Submit 3 Copies To Appropriate District Office	State of N	lew Mexico		Form C-103
District I	Energy, Minerals a	nd Natural Resour	ces	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-045- 33354
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	5. Indicate Type of Lo	ease
District III	District III 1220 South St. Francis Dr.			FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	, NM 87505	6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	.		NI NI	MSF-078504
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSALS T	S AND REPORTS ON WI		7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATIO"			San	Juan 32-9 Unit
PROPOSALS.)	,			
1. Type of Well: Oil Well Gas Well X	Other		8. Well Number	288S
2. Name of Operator			9. OGRID Number	
3. Address of Operator	JRCES OIL & GAS COM	PANY LP	10. Pool name or Wild	14538
•	ET, FARMINGTON, NM	87402		rruitland Coal
4. Well Location	90 feet from the	C4 1:	d 2305 feet from t	dea Fast Line
Unit Letter O : 10 Section 23		South line an Range	d 2305 feet from to 10W NMPM	the <u>East</u> line County San Juan, NM
	levation (Show whether DI	R, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application X	or Closure	7053'		
Pit type New Drill Depth to Groundwa		n nearest fresh water we	il >1000' Distance fro	m nearest surface water > 1000'
Pit Liner Thickness: 12	mil Below-Grade Ta		bbls; Construction	
12 Check A	nnronriata Boy to In	dianta Matura at	Notice, Report or Oth	or Doto
NOTICE OF IN		dicate Nature of	SUBSEQUENT I	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REM	EDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COM	MENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	L CAS	NG/CEMENT JOB	
OTHER: New 1	Drill	🗵 🖯 отн	ER:	
13. Describe proposed or completed				
of starting any proposed work). or recompletion.	SEE RULE 1103. For Mu	ltiple Completions:	Attach wellbore diagram of pr	oposed completion
or recompletion.				
	•			
	,			
Burlington Resources proposes to con	struct a new drilling nit and	l an associated vent/f	are nit Based on Burlington	's interpretation of the
Ecosphere's risk ranking criteria, the				
Operation Procedures dated November				
that portion will be lined as per the ris Closure Procedure dated August 2, 20			pates closing these pits accord	ing to the Drilling / Workover Pit
Closure Procedure dated August 2, 20	104 on the at the NMOCD (office.		
I hereby certify that the information above	ro is top and complete to the	a hast affered by and a	and holiof ve at the	
grade tank has been/will be constructed or close				
λ \	C I O			
SIGNATURE Aymound	andoral	TITLE	Regulatory Assistant II	DATÈ 7/11/2005
	Sandoval E-ma	nil address: asano	loval@br-inc.com Telepho	one No. 326-9700
For State Use Only				\
APPPROVED BY	Vity /	TITLE DEPUTY OF	. A GAS HISPECTOR, DIST	DATE OCI 13 ZUU:
Conditions of Approval (if any):	41 (O)			

HINTER ON CYPTER ON MEET BYD YND ON YCCER BOYD YL TEYZL LIMO (S) MONTANC DYAR HITON LO CONRLINCTION' COMINACION SHOND CAIT ONE-CAIT FOR TOCATION OF ANY MARKED OR UNMARKED BURIED NOTE VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.



BURLINGTON RESOURCES OIL & GAS COMPANY LP

DESERVE INT DIKE. TO BE 8" ABOVE DEEP ADE (OVERFLOW - 3" WIDE AND I' ABOVE SHALLOW ADE).

34°57.9686′N

ATTIVOE.

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 32-9 UNIT 2885, 1090' FSL & 2305' FEL SECTION 23, T-32- N, R-10-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 7053', DATE: JULY 15, 2005

ELEV. A'-A	S.
7070	
7060	
7050	
7040	
ELEV. B'-B	ጜ
7070	
7060	<u>M</u>
7050	
7040	
ELEV. C'-C	2
7070	
7060	
7050	
7040	

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE. VECTOR SURVEYS IS NOT LLABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

OPERATIONS PLAN

Well Name:

San Juan 32-9 Unit #288S

Location:

1090' FSL, 2305' FEL, Sec 23, T-32-N, R-10-W

San Juan County, NM

Latitude 36° 57.9686'N, Longitude 107° 51.0588'W

Formation:

Basin Fruitland Coal

Total Depth:

3868'

TD above Main PC. CEH 9/26/05 rlington. Resources is requesting a sump on this well.

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	interval	Csg	Wt.	Grade	Cement 13
12 1/4	0' -	120	9.625"	32.3#	H-40	131 cu.ft
8 3/4	0' -	3549	7"	20.0#	J-55	-755 cu.ft ∩
6 1/4	3468	3868	5 1/2"	15.5#	J-55	uncemented 800 #3
	3500	مام		1. \.	10000	M. C. M. 9/27/05

Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The east half of Section 23 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer

8/25 /05 Date



September 26, 2005

(Certified Mail - Return Receipt Requested)

Re:

San Juan 32-9 Unit #2885

Basin Fruitland Coal

1090' FSL & 2305' FEL, Section 23, T32N, R10W

San Juan County, NM

To the Affected Persons:

Burlington Resources Oil & Gas Company LP is submitted the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days form receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Patsy Clugiton

Sr. Regulatory Specialist