

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08043
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Orphan Well C/O NMOCD Aztec Office		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Rio Brazos Road, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Duggen B
4. Well Location Unit Letter H _____: 2050 feet from the North line and 400 feet from the East line Section 20 Township 29 North Range 11 West NMPM San Juan County		8. Well Number #6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) ??		9. OGRID Number
		10. Pool name or Wildcat Farmington Sand

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

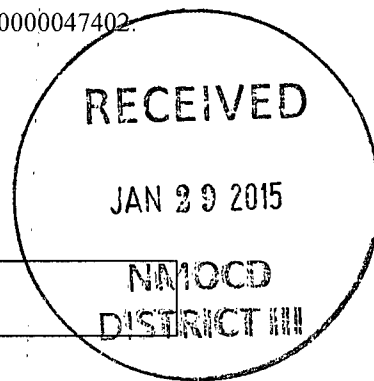
A-Plus Well Service, Inc. proposes to re-enter and plug this well per the attached procedure.

Excavation and plugging work will be done under the NMOCD Purchase Order #52100-0000047402.

A closed system will be used for drilling and waste fluids.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William Clark TITLE Contractor DATE January 26, 2015

Type or print name William Clark E-mail address: bill@apluswell.com PHONE: 325-2627

For State Use Only

APPROVED BY: Bob Bell TITLE DEPUTY OIL & GAS INSPECTOR DATE 1/30/15

Conditions of Approval (if any):

N

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

January 26, 2015

Duggen B #6

Section 21, T-29-N, R-11-W
San Juan Co., New Mexico
API No. 30-045-08043

Page 1 of 2

Action Plan:

1. Excavation: Track hoe

Plan to dig a hole 10' to 15' deep, (possibly 20' deep) to find any casing stub or the old wellbore from which water and gas is flowing from;
Hole may be 40" to ____?? feet in diameter; then upper 4 to 6' appear to be hydrocarbon contaminated soil; stock pile this dirt in one place and if the deeper soil is not contaminated, stock pile the "cleaner" dirt in a different place;

Anticipate hauling 400 cy of contaminated soil away and birring in approximately 300 cy; sample the sidewalls of the hole before backfilling;

2. Identifying the Well bore:

If the digging encounters a casing stub, then dig the appropriate depth deeper around the stub to allow for a welder to attach a casing extension onto; use track hoe to stabilize; cement around the base with redi-mix; probably will need a vacuum truck to remove water during this work;

If the digging does not reveal a casing stub; then dig the appropriate, necessary and safe depth to uncover the original well bore where the fluids are arising from; install approximately 20' of 9-5/8" casing in / over the original well bore; cement around the base with redi-mix; probably will need a vacuum truck to remove water during this work;

3. Backfilling Disturbed Area:

Fill the excavated area first with the clean remove dirt; then use new clean soil; compact as appropriate;

4. Rig & Equipment Mobilization:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

PLUG & ABANDONMENT PROCEDURE

January 20, 2015

Duggen B #6

Section 21, T-29-N, R-11-W
San Juan Co., New Mexico
API No. 30-045-08043

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Well Information: No wellbore records are available.

Landowner noticed a water flow from an area in the corner of his pasture. NMOCD representative investigated site and found a circular area (approximately 12" diameter) with a small water flow and gas bubbles present. Additionally, there is an oil film on the water and the fluid level is approximately 4' below ground level.

Due to this wells location within the City of Bloomfield, the rig working hours will be from 8:00 AM till 5:00 PM.

PROCEDURE:

Note: All cement volumes use 100% excess outside the pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.33 ppg, sufficient weight to balance all exposed formation pressures. Cement used will be Class B mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use steel waste pits for holding drilling mud and waste fluids.
2. Vacuum out the water / oil from the bottom of the hole. Use a track hoe to dig deeper; attempting to locate a casing stub or pin point the center of the originally drilled well. May need to remove the steel pipe fence on the west side of the pasture to maintain the appropriate slope for the track hoe excavation. Anticipate digging from 15' to 20' deep depending on what is found and soil stability.
3. If no casing stub is found, then set a 15' to 20' piece of 9.625" casing vertical over the old wellbore and cement the base with 10 to 20 cubic yards of redi-mix grout. WOC overnight. Then back-fill the hole and level the ground as much as possible. Then weld on a flange or nipple on to the 9.625" casing at the appropriate height for the BOP.
4. If an old casing stub is found at the excavation depth, then weld on an appropriately sized piece of casing. Will need to have a super sucker keep the bottom of the hole dry enough for the welder to work. Then back-fill the hole and level the ground as much as possible. Then weld on a flange or nipple onto the new casing at the appropriate height for the BOP. Prepare the wellhead and install outlet valves as necessary for rig work.

PLUG & ABANDONMENT PROCEDURE

January 20, 2015

Duggen B #6

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Procedure Continued:

5. Set a water storage tank on location and fill with fresh water. Set a steel waste pit and mud pit equipped with mud guns. Set a rig base beam. Have a portable toilet on location.
6. Comply with all applicable City of Bloomfield regulation and NMOCD safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Lay relief line to the steel waste pit. Install a 7-1/16" 3M double BOP and companion flange and tubing head.
7. Pick up 6.75" drill bit and 4 - 3.5" drill collars and a 2.375" tubing workstring. Drill, ream or wash down as deep as possible. Note returns of water and or gas flows. Drill or clean out as necessary down to the appropriated depth. Have 2500' for workstring available.
8. Once TD is reached and if casing was encountered, may run a CCL log to identify casing shoes and tops.
9. **Plug #1 (____' to ____', a 200 to 300' interval):** TIH with open ended tubing to ____' (or as deep as possible). Mix ____ cf cement (50% excess and spot a balanced plug inside the casing and or open hole to cover the bottom part of the well. PUH with tubing and squeeze cement as appropriate. TOH with the tubing and WOC. TIH and tag the cement.
10. **Plug #2 (TOC to 150'):** TIH with tubing to ____'. Mix and spot ____ cf cement to fill the well from TOC to 150'. TOH with tubing. WOC and tag cement.
11. **Plug #3 (150' to Surface):** TIH with tubing to ____'. Mix and spot ____ cf cement to fill the well from TOC to 150'. TOH with tubing. WOC and tag cement.
12. ND the BOP and wellhead. Cut off the casing below ground level. Fill the annulus casing as necessary. Install an underground P&A marker. RD and MOL. Clean up the location.