	Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008				
	District 1' 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.				
Ą.	<u>Exstrict II</u>	OIL CONSERVATION DIVISION		30-045-08185				
	1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease				
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE x 6. State Oil & Gas Lease No.				
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 o, 14141 c	31303	6. State Off & Gas Lease No.				
Γ	SUNDRY NOTIC	7. Lease Name or Unit Agreement Name						
	(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	l						
	PROPOSALS.)	8. Well Number No. 1						
-	1. Type of Well: Oil Well x Ga							
	2. Name of Operator Desert Rose Resort, LLC DBA KC	9. OGRID Number						
ł	3. Address of Operator	10. Pool name or Wildcat						
	1900 E Blanco Blvd, Bloomfield, N							
r	4. Well Location							
	Unit LetterO:200'	feet from theSouth	_ line and1520	feet from theEastline				
	Section 14	Township 291		11W NMPM San Juan County				
000000000	Africa de la companya	11. Elevation (Show whether D 5530'	R, RKB, RT, GR, etc					
LE .								
	12. Check A	ppropriate Box to Indicate	Nature of Notice,	, Report or Other Data				
	NOTICE OF INT	TENTION TO:	SHE	BSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTER								
	TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A X				
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB 🔲				
	DOWNHOLE COMMINGLE							
	OTHER:		OTHER:					
				nd give pertinent dates, including estimated date				
	of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multi	ple Completions: A	ttach wellbore diagram of proposed completion				
	or recompletion.							
,	A-Plus Well Service Plugged and Aba	andoned this well per the attache	d procedure					
r	A-1 lus well service i lugged and Aba	indoned this wen per the attached	a procedure.					
F	Plugging work was done under the NI	MOCD Purchase Order #52100-0	0000047402.	OIL CONS. DIV DIST. 3				
P & A Marker was set at Lat 36° 179 / Long 107° .956'. MAR 2 3 2015								
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	1 1/2 011							
S	pud Date:	Rig Release D	Date:					
-	hereby certify that the information al	hove is true and complete to the	hest of my knowledg	ge and helief				
•	and 5			ge and benef.				
S	SIGNATURE // Mun, &	TITLE	_Contractor	DATE3/18/15				
T	ype or print name William C	lark E-mail address	: hill@anluswell.c	om PHONE: _325-2627				
	For State Use Only							
		WEPUIY	OIL & GAS	INSPECTOR 11 20 -				
	APPROVED BY: The Approval (if any):	TITLE	DISTRICT #	3 DATE 4-20-15				

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

NMOCD Hare #1 February 23, 2015 Page 1 of 2

1200' FSL and 1520' FEL, Section 14, T-29-N, R-11-W San Juan County, NM Lease Number: FEE API #30-045-08185

Plug and Abandonment Report Notified NMOCD and BLM on 2/16/15

Plug and Abandonment Summary:

- Plug #1 with perforations below and CR at 670': mix and pump total of 63 sxs (74.3 cf) Class B cement; 1) squeeze 38 sxs below CR with a final pressure of 1200 PSI to isolate the Farmington Sand perforations; and 2) sting out of CR and spot 25 sxs inside casing from 670' to 350' to cover the Kirtland and Ojo Alamo tops. WOC overnight. Tag TOC with tubing at 324'.
- Plug #2 with squeeze holes at 240' and CR at 220'; total of 96 sxs (113.28 cf) Class B cement: 1) mix and pump 92 sxs under the CR with 90 sxs into the annulus with good cement to surface out the bradenhead valve at 200 PSI; 2) then left 2 sxs below CR and sting out of the CR; and 3) spot 4 sxs inside the casing above CR up to 170'. WOC overnight. Tag TOC at 156'.
- Plug #2a with 16 sxs Class B cement from 156' to surface inside the casing to isolate the surface casing shoe and be the surface plug.
- Plug #3 with 30 sxs Class B cement to fill the casing to surface and install P&A Marker.

Plugging Work Details:

- 2/16/15 Load tools and travel to location. Disconnect flow line per NMOCD representative instructions. Shut off casing gas going to the campground facilities. Return to A+ yard.
- 2/17/15 Held safety meeting. Remove fence on west side of well to allow access. Remove trees on north side of well pad. Disassemble production flow lines. Use backhoe to hang of rods; then remove pump jack. Remove produced water from steel production tank and fiberglass pit; haul fluid to disposal well. Dig out fiberglass production pit. Sample soil for contamination analysis by Envirotech. Fill in fiberglass pit hole. Haul approximately 8 CY. To landfill for disposal. SDFD.
- 2/18/15 Held safety meeting. Road rig to location and RU. Check well pressures: casing 70 PSI; tubing 0 PSI; bradenhead valve has water flow. Blow down casing in 5 minutes. PU on rods and unseat pump. POH and lay down 29 3/4" rods and a pump. ND wellhead. NU BOP and function test. TOH with 23 joints 2.375" 4.7# tubing (with slim hole collars), a seating nipple, a 4' perforated sub and 2' 2.375" pup joint; total length 749.77'. Salvage tubing length is 23 joints. Rig up A-Plus wireline unit and RIH with 3.875" gauge ring. Stack out at 700' on scale. POH with gauge ring. RIH with a 3.5" OD CR and set at 670'. RD wireline and SI Well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

NMOCD Hare #1 February 23, 2015 Page 2 of 2

API #30-045-08185

Plug and Abandonment Report

Plug and Abandonment Summary:

- 2/19/15 Held safety meeting. Check well pressures: casing and tubing 0 PSI; observed water flow out the bradenhead valve. Open well to pit. TIH with and tag CR at 670'. Establish circulation with 5 bbls water and then pump additional 7 bbls till clean circulation. Shut in casing valve. Attempt to pressure test casing to 500 PSI, bleed off 100 PSI in one minute. Sting into CR neutral position at 670'. Pressure test tubing at 900 PSI for 5 minutes, good test. Fully sting into CR body; establish rate into perforations of 1 BPM at 500 PSI. TOH with tubing. Rig up A-Plus wireline. RIH with tools and run CBL from 670' to surface. Well cemented to surface. To confirm results re-run CBL from 670'- surface with different CBL tool. Same results: TOC at surface. TIH with stinger to CR at 670' and sting into. Establish rate of 1 BPM at 500 PSI. **Pump Plug #1**. SI Well. SDFD.
- 2/20/15 Held safety meeting. Check well pressures: casing 0 PSI; water flow out bradenhead. TIH and tag TOC at 324'. Held safety meeting with Select Oil Services. TIH with tubing and set a 4.5" packer at 93'. Pressure test casing below packer from 93' to 324' at 600 PSI; held OK. Attempt to test casing annulus above packer; wellhead outlet to the casing valve leaked. Unseat packer and moved up. Re-set packer 4' from ground level. Pressure test casing to 500 PSI for 20 minutes with 0 PSI bleed off. Unseat packer and POH. RU A-Plus wireline and perforate the 4.5" casing at 240' with 4 HSC holes. Re-set packer at 4'. Establish circulation out bradenhead at 2 BPM with 100 PSI. Wait on welder. Weld on plate and valve for well control. RIH with 4.5" wireline CR and set at 220'. TIH with stinger and tubing. Set Plug #2. Sting out of CR. Left TOC at 170' inside 4.5" casing. SI Well. SDFWE.
- 2/23/15 Held safety meeting. Check well pressures: casing 0 PSI. BH valve cemented in, remove valve and found BH annulus cement at surface. Note: no water flow. TIH with tubing and tag TOC at 156'. **Spot Plug #2A** inside the 4.5" casing. TOH and LD the tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off and remove WH. **Spot Plug #3** to fill casing and install P&A Marker. RD and MOL. Lat. N 36.179 / Long. W 107.956.
- 2-25-14 Clean up location with backhoe; remove junk and trash from the area. Weld and repair the fence. Job Complete

Monica Kuehling, NMOCD representative, was on location.

Submit 3 Copies To Appropriate Distri	ct	State of New Mo	exico		Form C-103	
Office • District I	Energy, N	gy, Minerals and Natural Resources		·	June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II)			WELL API NO. 30-045-08185		
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<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Λ.	20 South St. Fra	}	STATE [FEE x	
District IV	•	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
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		(Show whether DR	, RKB, RT, GR, etc.)			
And the second s	5530'					
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12. Chec	k Appropriate Bo	ox to Indicate N	lature of Notice, R	Report or Other I	Data	
NOTICE OF	INTENTION TO	Ω.	SUBS	EQUENT REP	ORT OF	
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING	
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DOWNHOLE COMMINGLE						
OTHER			OTHER		-	
OTHER: 13. Describe proposed or co	mnleted operations	(Clearly state all	OTHER:	give pertinent dates	including estimated date	
					n of proposed completion	
or recompletion.	,.					
A Plus Wall Sarving Plugged and	I Abandanad this we	Il war the attached	procedure			
A-Plus Well Service Plugged and	Adandoned tins we	in per the attached	procedure.			
Plugging work was done under th	ne NMOCD Purchas	e Order #52100-00	000047402.			
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P & A Marker was set at Lat 36°	179 / Long 107° .950	6'.				
				MAR 2	\$ 2015	
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Spud Date:		Rig Release Da	nte:			
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I hereby certify that the information	on above is true and	complete to the be	est of my knowledge	and belief.		
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SIGNATURE MANUEL	1 01000	(Contractor	DATE	3/10/13	
Type or print nameWilliam	Claul			, DITO	NE. 225 2625	
V 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	m Clark	E-mail address:	bill@apluswell.com	i PHO	NE: 323-2627	
For State Use Only	m Ciark	E-mail address:	_bill@apluswell.com	1 PHO	NE: _323-2627	
For State Use Only APPROVED BY: Conditions of Approval (if any):						

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SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICA"	DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
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I haraby cartify that the information abo	ve is true and complete to the best of my knowled	dge and helief	
Thereby certify that the information abo	ve is true and complete to the best of my knowled	ige and belief.	
SIGNATURE MANUEL F	TITLE Contractor	DATE3/18/15	
Type or print name William Clar For State Use Only	k E-mail address: _bill@apluswell.	com PHONE: _325-2627	
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE	