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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

APR 29 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

	BU	JREAU OF LAN	D MANAGEMEN	T	MAN E 3 E	:	Expires: March 31, 2007	
	5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS armington Field NMMM109399							
	SUNDRY	NOTICES AND	REPORTS ON V	NELLS	armington Field	nagement		
	Do not use this form for proposals to drill or to recenter and Management and Man					6. If Indian, Al	llottee or Tribe Name	
	SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
	1. Type of Well					1		
						8. Well Name	and No.	
	Oil Well						CHACO 2308-06H #395H	
	2. Name of Operator						9. API Well No.	
	WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)				30-045-35553 10. Field and Pool or Exploratory Area			
	PO Box 640 Aztec, NN	VI 87410	505-333-1808		Nageezi Gallup (330')			
	4. Location of Well (Footage, Se		y Description)			11. Country or		
	SHL: 1687' FNL & 291' FEL SEC 6 23N 8W BHL: 380' FNL & 232' FWL SEC 6 23N 8W					San Juan, NM		
ρ	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						OTHER DATA	
•	TYPE OF SUBMISSION TYPE OF ACTION				V			
	Notice of Intent	Acidize	Deepen		Production (Sta	art/Resume)	Water Shut-Off	
	✓ Notice of litterit	Alter Casing	Fracture Treat		Reclamation		Well Integrity	
		Casing Repair	New Construct	ion	Recomplete		Other EMERGENCY	
	Subsequent Report	Change Plans	Plug and Abane	don	Temporarily A	bandon	FLARE EXTENSION (1st)	
	Final Abandonment							
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approduration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Results subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple complet recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only a requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)							leasured and true vertical depths of a file with BLM/BIA. Required allts in a multiple completion or strices must be filed only after all	
	nearby frac activity on Chac	rgy requests authorization to flare the Chaco 2308 06H #395H if a potential cross flow event may occur as a result on a y on Chaco 2308 06I #397H . If a cross flow event on the well results in nitrogen content above Williams pipeline may begin as soon as 5/2/15 , given approval. The well would flare for up to 30 days. Pipeline quality gas should be days. A gas sample will be collected upon the confirmation of cross flow and sent to a third party for a gas analysis. The						
results of the gas analysis will be submitted upon receipt.								
						OIL CONS. DIV DIST. 3		
_	Δ Λ		<u>.</u>				MAY 06 2015	
-	14. I hereby certify that the olegoing is true and correct. Name (Printed/Typed)							
-	Marie E. Jaramillo	NI I A	- / X	Title P	ermit Tech III		`	
	Signature Date 4/29/15							
HIS SPACE FOR FEDERAL OR STATE OFFICE USE								
-	Approved by	Mark			10	-		
	Conditions of approval, if any are or certify that the applicant holds le lease which would entitle the applic	egal or equitable title to	those rights in the subject	Title		EC)	Date 3/4// 5	
-	Title 18 U.S.C. Section 1001 and T			any perso	n knowingly and wil	Ifully to make to	any department or agency of the	

NMOCD

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2308-6H #395H Section 6-23N-8W Lease No. NMNM109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until June 2, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.