

Form 3160-5
(February 2005)

APR 13 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 07 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management5. Lease Serial No.
NMNM-58876**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 132829 (CA)8. Well Name and No.
NE CHACO COM #173H9. API Well No.
30-039-3120710. Field and Pool or Exploratory Area
CHACO UNIT NE HZ (OIL)11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
WPX Energy Production, LLC3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18064. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1205' FNL & 484' FWL SEC 13 23N 7W
BHL: 1209' FNL & 97' FEL SEC 15 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other D/O REMAINING PLUGS- COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/2/14- The decision was made to come back at later date to DO remaining 6 plugs. WPX will file a supplement completion sundry at a later date when finished. *Below is the remaining completion activity.

3/28/15- MIRU HWS #10
Pulled tubing

3/29/15- PULL TIE BACK TO GET TO PLUGS- No-Go, and 4 1/2" 11.6# N80 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 2.02 casing sub, 4.30 gas lift mandrel, 27 Jts 4 1/2" 11.6# N80 casing, 20' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4801' - 4821', 130 Jts 4 1/2" 11.6# N80 casing, 1 X 2.55' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5839' . Had an up wt of 76K and down wt of 66K. Landed with 36K on liner top and leaving 30K on hanger.

3/30/15- DO flo thru Frac plug @ #11 9085', #12 9375', #13 9675', #14 9940', #15 10220', #16 10530'

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 4/7/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NE CHACO COM #173H

3/31/15- co to 10779'

4/1/15- **INSTALL GAS LIFT SYSTEM:** Start in hole with gas lift system as follows; EOT @ 6128,19', mule shoe, 1jt 2 3/8 j-55 tubing, 1.78R-nipple 6095.25', 9 jt 2-3/8"-4.7#-N80, 2 7/8 x 2 3/8 xover, 7.0" AS1-X Packer 5801.26 ,On/Off tool w/ 1.81F 5793.76, 1-4' pup jt 2-3/8"-6.5#-N80, 1 jt 2-3/8"-4.7#-N80 Tubing, GLV # 1, 8 jts, 1.87 X-nipple 5496, 13 jts 2-3/8"-4.7#-N80 Tubing, GLV # 2, 16 jts 2-3/8"-4.7#-N80 Tubing, GLV # 3, 15 jts 2-3/8 6.5# N80 tubing, GLV # 4, 16 jts 2-3/8 6.5# N80 tubing, GLV # 5, 15 jts 2-3/8 N80 tubing, GLV # 6, 16 jts 2-3/8 N80 tubing, GLV #7, 18 jts 2-3/8 N80 tubing, GLV #8, 25 jts 2-3/8 N80 tubing, GLV #9, 36 jts 2-3/8 N80 tubing, TUBING HANGER, KB 14.5'.
RDMO

NE CHACO COM #173H CHACO UNIT NE HZ (OIL)(page 1)

Spud: 6/23/14

Completed: 12/2/14

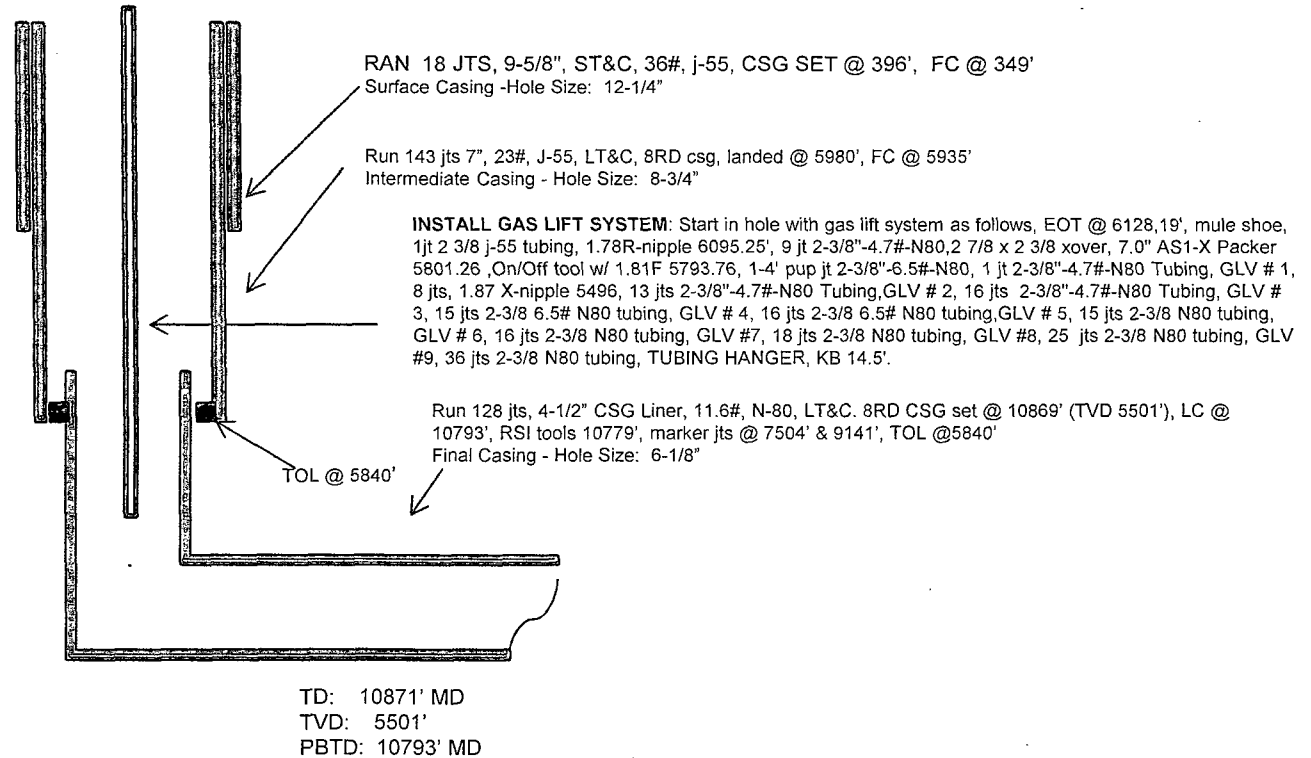
GAS LIFT: 4/1/15

SHL: 1205' FNL & 484' FWL
NW/4 NW/4 Section 13(D), T23N, R7W

BHL: 1209' FNL & 97' FEL
NE/4 NE/4 Section 15 (A), T23N, R 7W

RIO ARRIBA NM
Elevation: 7014'
API: 30-039-31207

Tops	MD	TVD
OJO_ALAMO	1372	1369
KIRTLAND	1695	1690
PICTURE_CLIFFS	2010	2004
LEWIS	2087	2080
CHACRA	2429	2422
CLIFF_HOUSE	3512	3500
MENEFEE	3569	3556
PT_LOOKOUT	4311	4294
MANCOS	4480	4462
GALLUP	4889	4871



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	882 sx	1308 cu. ft.	Surface
6-1/8"	4-1/2"	390 sx	509 cu. ft.	TOL 5840'