

Form 3160-5  
(February 2005)

APR 13 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 07 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office

Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

WPX Energy Production, LLC

## 3a. Address

PO Box 640 Aztec, NM 87410

## 3b. Phone No. (include area code)

505-333-1808

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2100' FSL &amp; 325' FEL, SEC 6, T23N, R8W

BHL: 2458' FSL &amp; 230' FWL, SEC 6 T23N R8W

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Chaco 2308 061 #397H

## 9. API Well No.

30-045-35639

## 10. Field and Pool or Exploratory Area

Nageezi Gallup

## 11. Country or Parish, State

San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/26/15-3/27/15- MIRU AWS A730- note: 9-5/8" surface previously set @ 322' (TD 327') by MoTe on 3/21/15.

3/28/15 - Tested BOP-OK. Blind/pipe rams, kill line choke TIW and annular @ 250psi/low and 1500psi/high. Tested 9 5/8" casing to 600psi for 30 mins- tested good. ✓

3/29/15 - 4/1/15 - DRILL 8-3/4" INTERMEDIATE HOLE.

4/2/15 - TD 8-3/4" intermediate hole @ 5740' (TVD 5265').

4/3/15 - Run 156jts 7", 23#, J-55, LT&C 8rd casing set @ 5723', FC @ 5685'.

PSI tested sea assembly 2000#-Good test. Press tested lines 6K, 7K w/ N-2, Pumped 10bbbs mud flush, 40bbbs tuned spacer, 10bbbs FW. Scavenger=52sx Elastiseal (20bbbs, 112cf) + 12wgps (11.5ppg, 2.15yld) Foamed Lead=736sx Elastiseal +1.5% Chem foamer 760(191.4bbbs, 1075cf) + 6.93wgps (13ppg, 1.46yld) Tail=100sx Halcem Tail (23bbbs, 130cf) +5.81wgps (13.5ppg, 1.3yld). Dropped plug & displaced w/ 224bbbs FW, 190bbbs Drilling mud, 14bbbs FW) Final press 2050#, bumped plug to 2250# & check floats-held. Plugged down @ 17:36, 04/03/15. Circ. 50bbbs cmt (20bbbs scavenger, 30bbbs foamed lead to blow tank). Clean lines & pumped cap down annulus, 200sx Halcem (42bbbs, 236cf) + 5.25wgps (15.8ppg, 1.18yld) + 5bbbs FW to clear valves & wellhead. Shut in Clean cmt manifold, truck & lines. WOC.

4/4/15-S/M & press tested 7" casing against annular, low 250# 5min, high 1500# for 30 mins-tested good. Tested pump & chart used.

## 14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 4/6/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTED FOR RECORD