Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	-0137
Evnires: July 31	2016

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J.	Lease	ocuai	INU.

Contract #105

	DRY NOTICES AND REPO				6. If Indian, Allottee or Tribe N	laine
	this form for proposals			n	RECEIVED	::::: A
abandoned	well. Use Form 3160-3 (A	(PD) for s	ucn proposa	is.	Jicar	illa Apache
1. Type of Well	BMIT IN TRIPLICATE - Other ins	structions on	page 2.	<u></u>	7, If Unit of CA/Agreement, Na	ame and/or No.
	Ga's Well Other				8. Well Name and No.	<del></del>
				Farmi	Jica -	ırilla A #14
2. Name of Operator	ConocoPhillips Compa	anv	Bu	ireau o	知知 W側的Office Land Management - 0:	39-20629
3a. Address			lo. (include area co	de)	10. Field and Pool or Explorate	ory Area
PO Box 4289, Farmington	on, NM 87499	(5	05) 326-9700	)		Wild Horse Gallup
4. Location of Well (Footage, Sec., T., R					11. Country or Parish, State	
Surface UNIT A (NEN	E), 1186' FNL & 1160' FEI	L, Sec. 24	, 126N, R4W		Rio Arriba ,	New Mexico
12. CHECK T	HE APPROPRIATE BOX(ES)	TO INDICA	ATE NATURE (	OF NO	TICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE C	OF AC	TION	
X Notice of Intent	Acidize	Deeper	l	P	roduction (Start/Resume)	Water Shut-Off
	Alter Casing	Fractur	e Treat	R	eclamation	Well Integrity
Subsequent Report	Casing Repair	New C	onstruction	R	ecomplete	X Other Remove Packer
~ 6P	Change Plans	Plug ar	d Abandon	Т	emporarily Abandon	Commingle
Final Abandonment Notice	Convert to Injection	Plug B	ack	□ v	Vater Disposal	
determined that the site is ready for ConocoPhillips request as a Blanco Mesaverde	Abandonment Notices must be filed r final inspection.)  ts permission to remove //Wildhorse Gallup well permits wellbore schematic a	both strir er DHC-2	igs of tubing 153.			
	OIL CONS. DI	V DIST	হ			•
	APR 2 0		U	AC OI AU	M'S APPROVAL OR ACC TION DOES NOT RELIE PERATOR FROM OBTAIN JTHORIZATION REQUIF N FEDERAL AND INDIAN	EVE THE LESSEE AND NING ANY OTHER RED FOR OPERATIONS
Submit DHC	sundy according	1/4.	· .			
14. I hereby certify that the foregoing is Dei	s true and compet. Name (Printed/T)	ped)	Title		Staff Regulatory Tec	chnician
Signature Dense Townitt			<b>3/31/2015</b> Date			
	THIS SPACE FO	R FEDER	RAL OR STAT	E OFF	ICE USE	
Approved by						``.
Troy Salvers	·,,,		Ti	itle PE		Date 4 15 2015
Conditions of approval, if any, are attach	thed. Approval of this notice does no	t warrant or c	ertity			•

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

entitle the applicant to conduct operations thereon.

that the applicant holds legal or equitable title to those rights in the subject lease which would

# ConocoPhillips JICARILLA A 14 WO - Commingles

Lat 36° 28' 33.208" N

Long 107° 11' 52.26" W

#### **PROCEDURE**

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. **Stump test BOP.** Test rig anchors prior to moving in rig. Run wireline to remove downhole obstructions in both strings prior to MIRU.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Wells Engineer.
- 3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing and tubing pressure. Kill well down casing and long string tubing (Gallup) with 2% KCl as necessary. Ensure well is dead or on vacuum. Set two way check in BPV threads in long string. Note: 1/21/2003 rig report mentions setting BPV prior to ND BOP.
- 4. Note: Tubing shows as C-75 in Wellview. Could find no mention in daily report or tubing tally to confirm tubing grade. ND wellhead and NU BOPE with offset spool and offset pipe rams for 2-1/16" tubing. Function and pressure test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. PU and remove split hanger or seal sleeve on short string (Mesaverde).
- 5. TOOH and LD 2-1/16" short string (Mesaverde) per pertinent data sheet. Note any bad joints and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.
- 6. Ensure barriers are holding. Remove offset spool and replace offset pipe rams with 2-1/16" non offset pipe rams. Function test rams. Retrieve two way check in BPV threads in long string hanger. PU and remove tubing hanger and release 5-1/2" Baker Lok-Set packer. Note: Packer at 6324' set in 8000# tension. If possible, pick up and land new 2-3/8" tubing hanger with cross-overs and pressure test pipe rams. If packer does not unseat, minimize pulling with 2-1/16" tubing. Contact Wells Engineer and Superintendent and consider free pointing and cutting tubing.
- 7. TOOH and LD 2-1/16" long string (Gallup) per pertinent data sheet. Note any bad joints and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.
- 8. Ensure barriers are holding. Change out pipe rams and handling tools to 2-3/8". Function test rams.
- 8. Note: Top of 5-1/2" liner at 3912'. PU 4-3/4" string mill, bit, and tubing and CO to PBTD at 7552' using the air package. TOOH. LD mill and bit. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.
- 9. Begin TIH with tubing using Tubing Drift Procedure (detail below). If tubing head needs to be replaced, set and test RBP, switch out tubing head, pressure test new tubing head and BOP, and retrieve RBP. Finish trip in hole.

Tubing Wt/Grade: 4.7 ppf, J-55
Tubing Drift ID: 1.901"

Land Tubing At: 7542'
KB: 11'

Tubing At: 7542'

KB: 11'

Tubing At: 7542'

Tubing

10. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

### **Tubing Drift Procedure**

#### **PROCEDURE**

- 1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
- 2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the drift diameter of the tubing to be drifted, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
- 3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".

ConocoPhillips **Current Schematic** Well Name: JICARILLA A 014 ucenta No. Siala Provinca Ver Configuration Type 3003920629 024-026N-004W-A MWGL DUAL NEW MEXICO Vertical หอบาร์ Elevation (สี) Original KS RT Elevation (ff) ng Flange Cistance (II) 7,125.00 7,136.00 11.00 7,136.00 7,136.00 Vertical - Original Hole, 2/4/2015 11:03:00 AM Vertical schematic (actual) MD (ftKB) Formation Tops 11.2 DEPTH OF PACKER ESTIMATED 49.9 344.2 Surface Casing Cement; 11.0-345.0; 9/8/1973; 275 sxs Class A: TOC @ surface (75% eff calc) 1; Surface; 10 3/4 in; 10.192 in; 11.0 345.1 ftKB; 345.0 ftKB 2,199.1 Intermediate Casing Cement: 11.0-2,200.0; 9/15/1973: 700 cu ft Class A; Tubing; 2 1/16 in; 3.25 lb/ft; C-75; 11.0 ftKB; 5.666,0 ftKB 2.200.1 Tubing; 2 1/16 in; 3.25 lb/ft; C-75; TOC @ surface (75% efficate) 11.0 ftKB; 6.324.0 ftKB 3,912.1 3.917.0 4,048.9 Intermediate Casing Cement; 2,200.0 2; Intermediate: 7 5/8 in; 6,989 in; -4.050.0; 9/15/1973; 550 cu ft Class 4.049.9 11.0 ftKB; 4,050.0 ftKB A: TOC @ 2200 (75% eff calc) 5.472.1 Cliff House 5,494.1 Perf; 5.494.0-5.580.0; 10/23/1973 5.580.1 5,666.0 Seat Nipple; 2 1/16 in: 5,666.0 ftKB; 5,667.0 ftkB 5,667,0 Mule Shoe Guide: 2 1/16 in; 5,667.0 ftKB: 5,668.0 ftKB 5,668.0 5.980.0 5,980.0 Point Lookout Perf; 5.960.0-6,016.0; 10/23/1973 6,016.1 5-1/2" Baker Lok-Set Packer; 5 1/2 6.324.1 in; 15.60 lb/ft; J-55; 6,324.0 flK8; 6,327,0 ftKB 6,327.1 Tubing; 2 1/16 in; 3.25 lb/ft; C-75; 6.327.0 ftKB; 7.533.0 ftKB 7.132.9 7.534.1 7.538.1 Seating nipple: 2 1/16 in: 7,538.0 ftKB; 7,539.0 ftKB 7,539.0 Mule Shoe Guide; 2 1/16 in; 7,539.0 ftKB; 7,540.0 ftKB 7,540.0 7.549.9 7.551.8 PBTD: 7.552.0 7,552.2 Production Casing Cement; 3,912.0-7,589.0; 9/24/1973; 600 cu ft Class A; 7,587.9 reversed out 10 bbls 3; Production; 5 1/2 in; 4.950 in; PBTD: 7.552.0-7.569.0: 10/22/1973 7.588.9 3,912.0 ftKB; 7,569.0 ftKB Page 1/1 Report Printed: 2/4/2016

#### This form is not to be used for reporting packer leakage tests in Southeast New Mexico

### **Oil Conservation Division**

## Northwest New Mexico Packer-Leakage Test Page 1 Revised June 10, 2003

Operator COP			Lease	Name JICAF	RILLA A		Well No14	
_ocation of We	ell: Unit L	etter A Se	ec <u>24</u>	Twp <u>026N</u>	Rge	004W API	# 30-039-20629	
	Name of Reservoir or Pool			Type of Prod		Method of Prod	Prod <b>M</b> edium	
Upper Completion	MV		Gas	Gas			Tubing	
Lower Completion	GL			Gas ,		ial Lift	Tubing	
			Pre-Flow S	hut-In Pressu	re Data			
Upper Completion	Hour, Date, Shut-In 4/17/2014		Length o	Length of Time Shut-In 96 hours		ss. PSIG 223	Stabilized?(Yes or No) Yes	
Lower	Hour, Dat	e, Shut-In	Length o	of Time Shut-In	SI Pres	s. PSIG	Stabilized?(Yes or No)	
Completion	4/17	7/2014	157	157 hours		167	Yes	
			Flo	w Test No. 1				
Commenced	at:	4/21/2014		Zone Pro	oducing (Upper	r or Lower): UF	PPER	
Time Lapsed Time (date/time) Since*			PRESSURE F		Prod Zone			
		Since* U	Upper zone	Lower zone	Temperature		Remarks	
4/21/2014 3:06:	13 PM	15	223	167		turned on upper zone		
4/22/2014 12:51	:12 PM	36	48	167		Flowed upper zone, lower zone stayed at 16		
4/23/2014 1:00:	00 PM	61	40	167		Flowed upper zone, lower zone st		
roduction rate	during te	est						
Dil: BPOD Based on:		Bbis. in	bls. In Hrs.		Grav.	GOR		
as	_	MCFPD; Test th	ru (Orifice or M	leter)				
			BRID WOLLAN		<b>D</b> -4			
Upper Completion	Mi Hour, Date, Shut-In			Id-Test Shut-In Pressure Data Length of Time Shut-In		ss. PSIG	Stabilized?(Yes or No)	
Lower Completion	Hour, Date, Shut-In		Length (	Length of Time Shut-In		ss. PSIG	Stabilized?(Yes or No)	

(Continue on reverse side)