

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

APR 24 2015

SF-078012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Huerfano Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Huerfano Unit 112
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-05866
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit F (SENW), 1650' FNL & 1650' FWL, Sec. 17, T26N, R10W		10. Field and Pool or Exploratory Area Gallegos Gallup
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached find the procedure used to abandon this well. This well was plugged and abandoned on 4/8/15.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3

MAY 01 2015

ACCEPTED FOR RECORD

APR 29 2015

FARMINGTON FIELD OFFICE
BY: T. Salazar

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PATSY CLUGSTON		Title STAFF REGULATORY TECHNICIAN
Signature <u>Patsy Clugston</u>		Date 12/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfano Unit #112

April 8, 2015
Page 1 of 1

1650' FNL and 1650' FWL, Section 17, T-26-N, R-10-W
San Juan County, NM
Lease Number: SF-078012
API #30-045-05866

Plug and Abandonment Report Notified NMOCD and BLM on 4/1/15

Plug and Abandonment Summary:

- Plug #1** with existing CR spot 51 sxs (60.18 cf) Class B cement inside casing from 2095' to 1423' to cover the Pictured Cliffs and Fruitland tops. ✓
- Plug #2** with squeeze holes at 1228' and CR at 1170' spot 46 sxs (54.28 cf) Class B cement inside casing from 1228' to 960' with 25 sxs in 7" x 4-1/2" intermediate, 4 sxs below CR and 16 sxs above CR to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #3** with squeeze holes at 382' and CR at 330' spot 206 sxs (243.04 cf) Class B cement inside casing from 382' to surface with 36 sxs in 7" x 4-1/2" casing, 4 sxs below CR, 26 sxs above CR and 140 sxs in annulus to cover the surface casing shoe. Tag TOC at 8'. ✓
- Plug #4** with 34 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 29.452' N / 107° 55.371' W. ✓

Plugging Work Details:

- 4/6/15 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Open up well; no pressures and no tubing. RU A-Plus relief lines. ND wellhead. RU Well Check. NU kill spool and BOP. Pressure test blinds 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. RD Well Check. RU A-Plus wireline. Round trip with 4-1/2" GR to 2239', tag existing CR. POH. Ran CBL from 2239' to surface and found TOC at 1390'. ✓ SI well. SDFD due to high winds.
- 4/7/15 Bump test H2S equipment. Open up well; no pressures. PU and tally. TIH with 65 jnts, 8', 6' sub 2-3/8" tubing to 2094'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #1 with calculated TOC at 1423'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1228'. Establish circulation. Attempt to establish rate out 7", pressured up to 1000 PSI. PU 4-1/2" DHS CR and set at 1170'. Establish circulation. Spot plug #2 with calculated TOC at 960'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 382'. Establish circulation. PU 4-1/2" DHS CR and set at 330'. Spot plug #3 with TOC at surface. SI well. SDFD.
- 4/8/15 Bump test H2S equipment. Open up well; no pressures. Perform function test on BOP. Tag TOC at 8'. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 2' in 7" casing and down 19' in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 29.452' N / 107° 55.371' W. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.

Mike Gilbreath, BLM representative, was on location. ✓