

Submit 3 Copies To Appropriate District
Office
District I-
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24198
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Phillips Com
8. Well Number 1E
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **K** : **1650** feet from the **South** line and **1700** feet from the **West** line
Section **23** Township **31N** Range **13W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5775' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

The subject well was P&A'd on 4/20/15 per the attached P&A Report.

OIL CONS. DIV DIST. 3

APR 30 2015

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 4/30/15

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature]
Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR
TITLE DISTRICT #3 DATE 5/6/15
AV

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

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aw

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Phillips Com 1E

April 20, 2015
Page 1 of 1

1650' FSL and 1700' FWL, Section 23, T-31-N, R-13-W
San Juan County, NM
Lease Number: FEE
API #30-045-24198

Plug and Abandonment Report Notified NMOCD and BLM on 4/15/15

Plug and Abandonment Summary:

- Plug #1** with 65 sxs (76.7 cf) Class B cement inside casing from 1999' to 1425' to cover the Pictured Cliffs and Fruitland Coal tops.
- Plug #2** with 32 sxs (37.76 cf) Class B cement inside casing from 1067' to 785' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 48 sxs (56.64 cf) Class B cement inside casing from 328' to surface to cover the 8-5/8" shoe and surface, 1) pump 40 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing, 3) pump 8 sxs to re-fill 5-1/2" casing. Tag TOC at 4'.
- Plug #4** with 20 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 52' 56.939" N / 108° 10' 36.00" W.

Plugging Work Details:

- 4/16/15 Rode rig and equipment to location. Spot in and RU. SI well. SDFD.
- 4/17/15 Bump test H2S equipment. Open up well; no pressures. RU relief lines. ND wellhead. RU Well Check pressure equipment. Pressure test blind rams against casing. NU kill spool and BOP. Pressure test blind rams to 200 PSI and 800 PSI, OK. Function test blind rams. RU A-Plus wireline. Ran CBL from 2133' to surface, good cement in annulus up to 44' KB. TIH and tally A-Plus 2-3/8" 4.7# J-55 workstring to tally total 1999'. Pressure test casing to 800 PSI, OK. Spot plugs #1, #2 and #3. SI well. SDFD.
- 4/20/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 4'. ND BOP and kill spool. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 30' in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 52' 56.939" N / 108° 10' 36.00" W. RD and MOL.

Jim Morris, MVCI representative, was on location.
Jonathan Kelly, NMOCD representative, was on location.