

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***RECEIVED****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

MAR 03 2015

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077875
2. Name of Operator XTO ENERGY INC		6. If Indian Allottee or Tribe Name
3a. Address 382 ROAD 3100 AZTEC, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-3206		8. Well Name and No. P O PIPKIN 5E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T27N R10W NWSE 1780FSL 1450FEL 36.587340 N Lat, 107.932130 W Lon		9. API Well No. 30-045-29115-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

APR 20 2015

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #294228 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 04/14/2015 (15TLS0105S)	
Name (Printed/Typed) KRISTEN BABCOCK	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/09/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 04/14/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDFV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
PO Pipkin 5E

February 25, 2015
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1780' FSL and 1450' FWL, Section 07, T-27-N, R-10-W
San Juan County, NM
Lease Number: NMSF-077875
API #30-045-29115

Notified NMOCD and BLM on 2/20/15

Plug and Abandonment Summary:

- Plug #1** with existing CIBP at 6087' spot 16 sxs (18.88 cf) Class B cement from 6087'-5977' to cover the Dakota perforations and top. TOC at 5900'. ✓
- Plug #2** with 77 sxs (90.86 cf) Class B cement from 5279'-4308' to cover the Mancos and Gallup tops. Tag TOC at 4308'. ✓
- Plug #3** with 69 sxs (81.42 cf) Class B cement with 2% Cal. Chloride from 3292'-2359' to cover the Chacra and Mesaverde tops. Tag TOC at 2414'. ✓
- Plug #4** with 65 sxs (76.7 cf) Class B cement from 1760'-881' to cover the Fruitland and Pictured Cliffs Tops. SI Well. SDFD. Tag TOC at 1085'. ✓
- Plug #5** with 24 sxs (28.32 cf) Class B cement from 830'-506' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #6** with 46 sxs (54.28 cf) Class B cement from 512'-surface to cover the casing shoe and surface. 1) Pump 38 sxs to circulate good cement out 4-1/2" casing valve. 2) TOH LD all tubing and plugging sub. RU pump to 4-1/2" casing valve. 3) Pump 8 sxs to refill 4-1/2" casing. ✓
- Plug #7** with 26 sxs Class B cement top off casings and install P&A Marker at 36° 36' 15" N / 107° 55' 58" W.

Plugging Work Details

- 2/20/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 50 PSI; casing 350 PSI; BH 2 PSI. Blow well down to pit. Establish circulation out casing valve with 20 bbls of fresh water. ND WH. NU and function test BOP. TOH and tally 120 joints of tubing. SI Well. SDFD.
- 2/23/15 Check well pressures: tubing and casing 20 PSI; BH 0 PSI. Blow down well. Function test BOP. TIH and tag existing CIBP at 6087'. **Spot Plug #1**. SI Well. WOC. TIH and tag TOC at 5900'. **Spot Plug #2**. SI Well. WOC overnight.
- 2/24/15 Check well pressures: 0 PSI on well. Open well to pit. Function test BOP. TIH and tag Plug #2 at 4308'. Pressure test casing to 600 PSI, bled down to 0 PSI in 30 seconds. **Spot Plug #3**. SI Well and WOC. Attempt to pressure test BH, bled down from 280 PSI to 150 PSI in 15 minutes. TIH with tubing and stack out on Plug #3 TOC at 2414'. Pressure test casing to 600 PSI in 30 seconds. **Spot Plug #4**. TOH with tubing. SI Well. SDFD.
- 2/25/15 Check well pressures: 0 PSI on well. Function test BOP. TIH and tag Plug #4 at 1085'. Pressure test casing to 800 PSI, held ok. **Spot Plug #5**. **Spot Plug #6**. SI Well and WOC. Dig out WH. Open well. Found cement at surface in 4-1/2" casing. High Desert issued Hot Work Permit and cut off WH. Found cement at surface in 8-5/8" casing. **Spot Plug #7** and install P&A Marker at 36° 36' 15" N / 107° 55' 58" W. RD and MOL.
- Mike Gilbreath, BLM representative, was on location. ✓