

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side****RECEIVED**5. Lease Serial No.
NMSF079065

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
F-RPC 29 29. API Well No.
30-049-31242-00-C110. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCContact: RHONDA SMITH
E-Mail: rhonda_smith@xtoenergy.com3a. Address
382 ROAD 3100
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-333-3215Farmington Field Office
Bureau of Land Management

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T29N R13W SWNW 1345FNL 1115FWL
36.701053 N Lat, 108.234707 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report. XTO Energy set a below grade marker to bring the subject site back to agricultural endeavors. A closed loop system was used, all liquid waste was taken to Basin Disposal (NM01-005) and solid waste was taken to IEI (NM01-0010B). Please see attached C102 certified survey.

OIL CONS. DIV DIST. 3**MAR 30 2015****Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294081 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by TROY SALYERS on 03/24/2015 (15TLS0189SE)

Name (Printed/Typed) RHONDA SMITH

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 03/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**TROY SALYERS
Title PETROLEUM ENGINEER

Date 03/24/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

FRPC 29 #2

February 20, 2015

Page 1 of 1

1345' FNL and 1115' FEL, Section 29, T-29-N, R-13-W

San Juan County, NM

Lease Number: NMSF-079065

API #30-045-31242

Notified NMOCD and BLM on 2/19/15

Plug and Abandonment Summary:

Plug #1 with CR at 1020' spot 32 sxs (37.76 cf) Class B cement from 1020'-599' to cover the perforations and Fruitland Coal top. ✓

Plug #2 with 22 sxs (25.96) Class B cement from 176'-surface to cover the casing shoe and surface. 1) Pump 18 sxs to circulate good cement out casing valve. 2) TOH LD all tubing and plugging sub and RU to 4-1/2" casing valve. 3) Pump 4 sxs to refill 4-1/2" casing. ✓

Plug #3 with 12 sxs top off casing and install P&A Marker at 36° 42' 5" N / 108° 14' 5" W. ✓

Plugging Work Details

2/19/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and BH 0 PSI; casing 40 PSI. Blow casing down to pit. Pressure test tubing to 500 PSI. LD stuffing box and rods. X-Over for tubing. ND WH. NU and function test BOP. PU A-Plus string mill. TIH with tubing to mill @ 1044'. TOH with tubing. TIH and set CR at 1020'. Pressure test BH up to 300 PSI with 1/2 bbl of water. Pressure test casing to 650 PSI, held ok for 30 minutes. **Spot Plug #1.** TIH with tubing to 176'. **Spot Plug #2.** SI Well. SDFD.

2/20/15 Check well pressures: casing and BH 0 PSI. Function test BOP. Found cement at surface in 4-1/2" casing. ND BOP. Dig out WH. High Desert issued Hot Work Permit. **Spot Plug #3** and install P&A Marker at 36° 42' 5" N / 108° 14' 5" W. RD rig ad MOL.

Leo Pacheco, BLM representative was on location. ✓

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31242	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 303615	⁵ Property Name FRPC 29	⁶ Well Number 2
⁷ OGRID No.	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 5,461

¹⁰ Surface Location

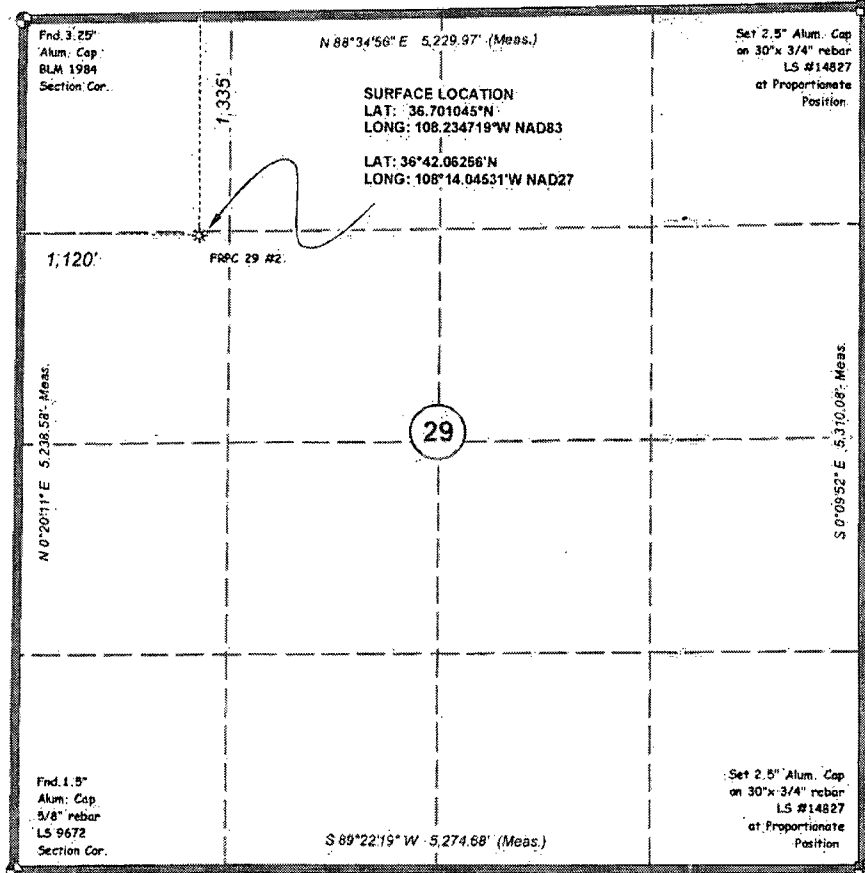
UL or lot no. E	Section 29	Township 29 N	Range 13W	Lot Idn	Feet from the 1,335	North/South line NORTH	Feet from the 1,120	East/West line WEST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kristen Babcock 3/5/15
Signature Date

Kristen Babcock
Printed Name

kristen.babcock@xtocenergy.com
E-mail Address

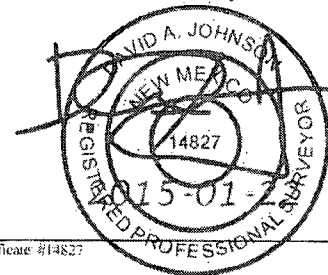
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JAN. 20, 2015

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate #14827