

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM93255
2. Name of Operator RUNNING HORSE PROD CO Contact: ROBIN WOJCIK E-Mail: rwojci@rwpc.us		6. If Indian, Allottee or Tribe Name
3a. Address 14933 HWY 172 IGNACIO, CO 81137	3b. Phone No. (include area code) Ph: 970-563-5173 Fx: 970-563-5161	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T26N R12W SWSW 0809FSL 0897FWL 36.497710 N Lat, 108.140750 W Lon		8. Well Name and No. TENNECO FEDERAL 1R
		9. API Well No. 30-045-35490-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Running Horse Production Co. would like to notify the BLM as to the actual casing and cementing on the referenced well.

- \* The 20" conductor pipe was set in a 26" hole at 80' and cement was circulated back to surface.
- \* The 13-3/8" surface casing was set to 410' in a 17-1/2" hole and 500/BondCem cement circulated back to surface. Pressure test held at 600psi.
- \* The 9-5/8" production casing was set to 1,530' in a 12-1/2" hole and circulated 510/ElastiCem, and 50/BondCem to surface using an external casing packer and stage tool set at 1,047'.
- \* The well was drilled down to the Dakota (6,000') for testing and was plugged back into the production casing at 1,364'. See attached CBL for reference. The five cement plugs were set as follows:  
- Cement plug #1 - 5,694'-6,000'  
- Cement plug #2 - 4,667'-4,767'

OIL CONS. DIV DIST. 3

APR 13 2015

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #296021 verified by the BLM Well Information System</b> <b>For RUNNING HORSE PROD CO, sent to the Farmington</b> <b>Committed to AFMSS for processing by WILLIAM TAMBEKOU on 04/09/2015 (15WMT0382SE)</b>	
Name (Printed/Typed) MARVIN SEALE	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 03/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 04/09/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## **Additional data for EC transaction #296021 that would not fit on the form**

### **32. Additional remarks, continued**

- Cement plug #3 - 4,212'-4,312'

- Cement plug #4 - 1,944'-2,044'

- Cement plug #5 - 1,364'-1,550'

- \* Pressure test casing to 2,000psi and held. The well was perforated in the Fruitland Coal, from 1,161'-1,178' and completed using a 70 quality nitrogen X-Link gel frac with 60,940lbs of proppant, 340,378scf of nitrogen and 459 bbls of water.

- \* See attached wellbore diagram for further information.

- \* Casing pressure after completion was 250psi, however the well went on vacuum shortly after and is currently producing at 20psi.