Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

V. W.	

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5. Lease Serial No. RECEIVEDNMSF079601 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Farmington Field 8 Well Name and No. 1. Type of Well Bureau of Land Management ☐ Oil Well 🛛 Gas Well 🔲 Other API Well No. Contact: APRIL POHL FOUR STAR OIL AND GAS COMPANY-Mail: April.Pohl@chevron.com 30-039-22733-00-C1 3a. Address 3b. Phone No. (include area code) Ph: 505-333-1901 10. Field and Pool, or Exploratory BLANCO MÉSAVÈRDE HOUSTON, TX 77252 Fx: 505-334-7134 OJITO 4. Location of Well (Footage, Sec., T., R., M., or Survey Description, 11. County or Parish, and State Sec 20 T25N R3W NENW 800FNL 1820FWL RIO ARRIBA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen □ Production (Start/Resume) ☐ Water Shut-Off ☐ Notice of Intent □ Alter Casing ☐ Fracture Treat □ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ■ New Construction ☐ Recomplete Other ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Subsequent filing for HIT repair 3/21/2015 Unseat pump. LD Polish rod, POOH w/ 2', 8' x 7/8 ponys, 107 - 7/8 rods, 132 - 3/4" rods, 52 - 7/8" OIL CONS. DIV DIST. 3 rods, 2' x 3/4 pony rod, shear tool, stabilizer, 20' pump. SDFN Install BPV, will change out tbg head APR 21 2015 PU Hangar, add 2' pup jt, remove hangar & BPV POOH, LD 2 3/8 prod tbg, found split in jt # 141 in area that looks rod cut, appr 4300'. Pulled R/U Phoenix slickline unit, RIH w/ 2.347" gauge ring to 7713' corrected slm, POOH, RD Phoenix, **SDFN** 14. I hereby certify that the foregoing is true and correct Electronic Submission #298424 verified by the BLM Well Information System
For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco
Committed to AFMSS for processing by TROY SALYERS on 04/17/2015 (15TLS0005SE) Name (Printed/Typed) JIM MICIKAS Title PRODUCTION ENGINEER (Electronic Submission) Signature Date 04/16/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE TROY SALYERS ACCEPTED Title PETROLEUM ENGINEER Approved By Date 04/17/2015 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Rio Puerco



## Wellbore Schematic

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	v na 1902. s. o. Land - Original Fiola, el 3/2015 8:22:23 AM	Job Details								
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En.	Vertes schenate (actual)	Major Rig Work Over (I		1 5 40	1 1 2 2 1 Y	20195		3/23/2013	and the state of t	
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+ +69.7		CigOss	ຸດວ(ເທ) 🦠		an (to 1)	i jar	soa,	Top Thread	(אדסמ) (מאן)	
-21.5		Surface	*9'5		<u>~36.00</u>			A PORT OF THE PROPERTY OF	294	
114	Tubing Hanger; 13-14; 060; 7; 2/375;	Production Casing Production Liner1				K-55 °	3.2		6,218 8,218	
1	Walnesd Jour. 13-14; 1.20; 7; 6.375;		2 1 14 W			11. 2	A CONTRACTOR		1 0,210	
154 .	2.1 Casting Johnt, 13-294; 281,00; 9.59;	Tubing Strings Tubing Production set at 7,650 5ftOTH on 3/24/2015 10:00								
***		Trusting-Description Run Date String Leading (Like) (RD) (RD)								
:Neci.	Casing 35m; 12-3,774; 3,799;59; 7;	Tubing - Production 3/24/2015					*	17/637/56 51/3/0en(m)://a	7,650. (%5m (noth)	
422.3	Teging; 14-3,902; 3,588.32; 2,345;	Tubing Hanger	Character of Land	9 . 11 <b>9 12</b> 319 35	7	( nu i demini)	(0)(0)(0)	0.80		
. 2435.4 52746	5y Toot; 3,776-3,776; 200; 7; 6.375;	Tubing		118	2 3/8	4.70	L-80	3,888.32	3,302.0	
13711	Entertron Sub; 3,902-3,905; 4,00; 2,375;	Injection Sub		1	2 3/8	4.70	N-80	4.00	9,906,0	
. 22752	1,995; 2-3 Tenting; 3,905-5,668; 1,731,67; 2, 245;	Tubing		54	2 3/8	4.70	L-80	1,781.87	5,687/	
. 18082.	1.995/2-4 Casting About 3,775-6,216; 2,442.21; 7;	Tubing Pup Joint		1	2 3/8:	4.70	L-80.	10.21	5,696	
. 3376+	6,375, 2-4 Cased Hole; 5,370-5,388; 7/2/2007	Tubing		.2	2 3/8	4.70	L-80	65.94	5.761	
. 1144.5	Turing Pup Joint, 5,568-5,596, 10,21;	Anchor/catcher		FC	2 3/8	4 70	1 00	2.91, 1.841.54	5,757,0	
14100	2.3%; 1.995; 2.5 Tennay; 5,693-5,764; 55:94; 2.3%;	Tubing Tubing Pup Joint		56 1	2 3/8	4.70	L-80	1,841.54	7,608,6 7,616,6	
1,264	1.995, 2-5	Pump Seating Nipple		'	2 3/8	7.(0	2-00	1:10:	7,617.7	
4747.2	Anchoxicoscher; 5,764-5,767; 2,91; 2	Mud Anchor			2 3/8	4.70	J-55	32.39	7,650	
. 13424 1		Purge Valve			2 3/8		<u> </u>	0.40	7,650	
. Maren	Cased Hote: 5,805-5,844; 7/2/2007	Rod Strings	<b>学</b> 以中语 <b>建</b> 学	and the	VENE	<b>38</b> 0 00	理数 3.		FA. 427	
. DATE:	Cased Hole; 5,872-5,955; 11/20/2005	Long Rod on 3/25/201	5 07:00 4	影。智慧				Line All most R		
2,44 214		Rod Description Long Rod			7/25	2015		gm/h): (17)SmC (7)67,7/25	ஷா (ர <b>ா</b> ர்) 7,616 (	
. 4,2141	Uner Hanger; 5,078-5,033; 10,00; 4	CONTROL CAMPAGE 222	5 P. T.	. 1995 AN				(A)	(Box (BOTH)	
43444		Polished Rod			1 1/2			21.00	Fr. 1,3918	
4/24/4 .		Pony Rod		1	7/8			8.00	31.6	
42174	Texing: 5,757-7,608; 1,541.54; 2,345;	Pony Rod		1	7/8		<u> </u>	8.00	223.6	
TRUES	Cased Hote; 7,025-7,217; 11/28/2005 Casting 35(nt; 6,038-3,216; 2,130,00; 4	Sucker Rod		115	7/8 3/4	2.22		2,875.00	2.851.4	
Tanka .	1/2, 4500; 3-2	Sucker Rod Sucker Rod		132 52	7/8	1.63 2.22		3,300.00	6,151.4 7,451.4	
, Tellin		Pony Rod		1	3/4	4.44	<del>-</del>	2.00	7.453.4	
Teile .		Roller			2			2.00	7.455.4	
THACA .		Sinker Bar	1		1 1/2	6.01		25:00	7,480,4	
- 7,421.0		Roller			2			2.00	7,482.4	
1,407.4	W 1004	Sinker Bar			1 1/2	6.01		25.00		
. 1.164.2		Roller			1.1/2			2.00	7,509,9	
. 73868		Sinker Bar Roller		-	1 1/2	6:01	<u> </u>	25.00	7,534.4 7,538.4	
. 73444		Sinker Bar			1 1/2	6.01	<u> </u>	25.00	7.561 v	
1,344.4 1,345.4		Roller			2			2.00	7,563.4	
. Tablis		Sinker Bar	,		1 1/2	6.01	<u> </u>	25.00	7,588.4	
.14443		Roller			2			2.00	7,590,4	
, take.		Stabilizer Bar			7/8			4.00	7,594.4	
73443	Tubing Pup doint; 7,508-7,517; 8,05; 2	Pony Rod	100.7		3/4			2.00	7,596/4	
. 74664	Tenting Pup datin; 7,538-7,617; 8,96; 2	2 x1, 1/4 x 20 x 20' 3" Rb     w/ backofftool	160-2		3/4			20:25	7,616.6	
7,424/4 . T/414/4 .	Pump Seating Mitoba; 7,517-7,518;	Perforations			Maria de maria	ar out	1 (1) (1) (1) (1)		and the same of the	
, T,41TA	Mud Anchor, 7,518-7,550; 32,39; 2		1111	Snot §	1 AV 1	(7)2 T	Cont.		STATE OF THE PARTY OF	
7,842.4	36; 1,995; 2-11 Punga Vava; 7,550-7,550; 0,40; 2,36; 2-12 2-13	Top (TOTA)	Sin (fora)	(ED TIES)		Short.		Zane & Compse	30	
7404	2-12	7/2/2007 4 35,370 0						A. TALLER	STEEL	
. Tišteiž .	Cased Hale; 7,914-7,919; 11/25/2005	7/2/2007 5.805.0	20 1 24 1 2 2 2 2 2			16				
. TATES		11/28/2605(3) (5,872/0)	1 47 - W				A. C.	The second second		
. 42452	Cased Hote, 3,060-3,034; 11/23/2005	11/28/2005		1.0	<u> </u>					
. 187526 . . 87784		11/28/2005 7.914.0			+		THE STATE OF THE S		La de la companya de	
, 2778.6 , 32;74	2/	11/28/2005 3 8 060.0	8.034.0	1		si*			、最為人名斯勒	
A.C.S				Richards.		_				
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