

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMSF079601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FARMINGTON FIELD ONLY BIA RENTZ 7 Bureau of Land Management
2. Name of Operator FOUR STAR OIL AND GAS COMPANY		9. API Well No. 30-039-22733-00-C1
3a. Address HOUSTON, TX 77252		10. Field and Pool, or Exploratory BLANCO MESAVERDE OJITO
3b. Phone No. (include area code) Ph: 505-333-1901 Fx: 505-334-7134		11. County or Parish, and State RIO ARRIBA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T25N R3W NENW 800FNL 1820FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent filing for HIT repair

3/21/2015

MIRU

Unseat pump. LD Polish rod, POOH w/ 2', 8' x 7/8 ponys, 107 - 7/8 rods, 132 - 3/4" rods, 52 - 7/8" rods, 2' x 3/4 pony rod, shear tool, stabilizer, 20' pump. SDFN

3/22/2015

Install BPV, will change out tbg head

PU Hangar, add 2' pup jt, remove hangar & BPV

POOH, LD 2 3/8 prod tbg, found split in jt # 141 in area that looks rod cut, appr 4300'. Pulled

190 jts, TAC, 50 jts.

R/U Phoenix slickline unit, RIH w/ 2.347" gauge ring to 7713' corrected slm, POOH, RD Phoenix, SDFN

OIL CONS. DIV DIST. 3

APR 21 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #298424 verified by the BLM Well Information System For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by TROY SALYERS on 04/17/2015 (15TLS0005SE)	
Name (Printed/Typed) JIM MICIKAS	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 04/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 04/17/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDAV



Wellbore Schematic

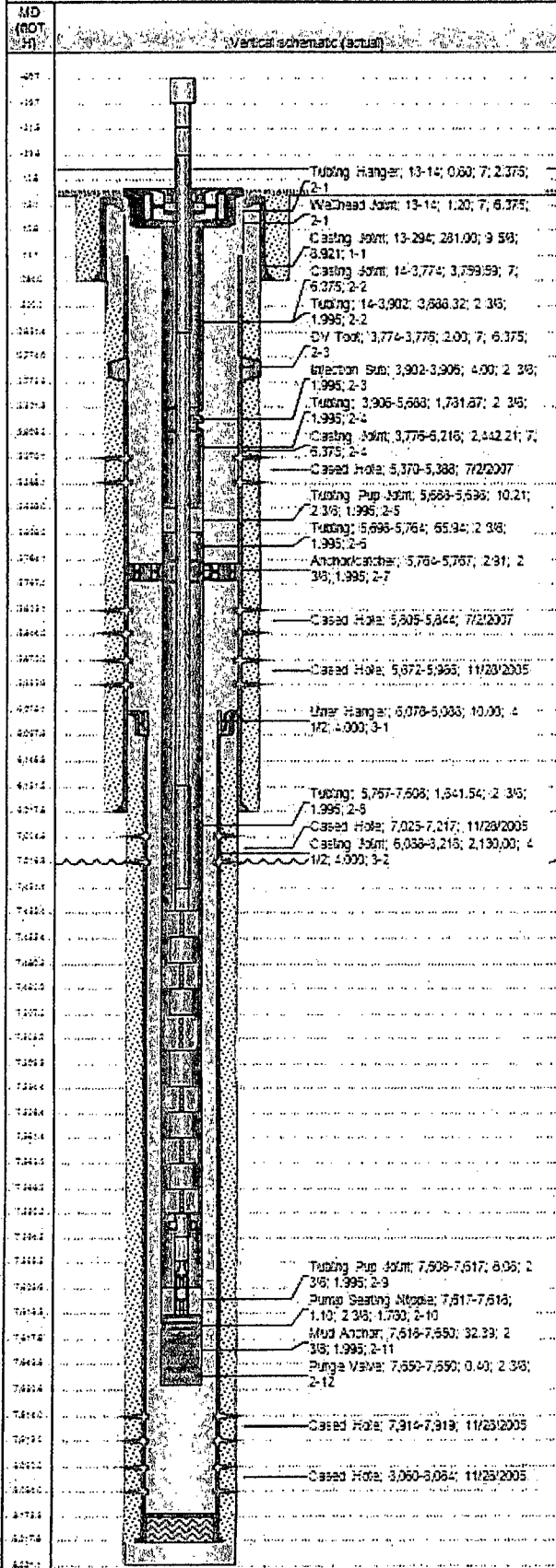
Well Name
Lydia-Rentz-07

Log Name
Lydia-Rentz

Field Name
Blanco-Mesa-Verde

Business Unit
Mid-Continent

Land - Original Hold: 3/2015 8:22:23 AM



Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	3/21/2015	3/25/2015

Casing Strings

Csg. Des	OD (in)	Wt (lb/ft)	Grade	Top Thread	Set Depth (MD) (NOTH)
Surface	9.58	36.00	K-55		294
Production Casing	7	23.00	K-55		6,218
Production Liner 1	4.172	14.60	K-55		8,218

Tubing Strings

Tubing - Production set at 7,650.5ftOTH on 3/24/2015 10:00

Tubing Description		Run Date	String Length (ft)	Set Depth (MD) (NOTH)		
Tubing - Production		3/24/2015	7,637.56	7,650.5		
Item Des	Wt	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Sum (NOTH)
Tubing Hanger		7			0.80	13.7
Tubing	118	2 3/8	4.70	L-80	3,888.32	3,902.0
Injection Sub	1	2 3/8	4.70	N-80	4.00	3,906.0
Tubing	54	2 3/8	4.70	L-80	1,781.87	5,687.9
Tubing Pup Joint	1	2 3/8	4.70	L-80	10.21	5,698.1
Tubing	2	2 3/8	4.70	L-80	65.94	5,764.0
Anchor/catcher		2 3/8			2.91	5,767.0
Tubing	56	2 3/8	4.70	L-80	1,841.54	7,608.5
Tubing Pup Joint	1	2 3/8	4.70	L-80	8.08	7,616.6
Pump Seating Nipple		2 3/8			1.10	7,617.7
Mud Anchor		2 3/8	4.70	J-55	32.39	7,650.1
Purge Valve		2 3/8			0.40	7,650.5

Rod Strings

Long Rod on 3/25/2015 07:00

Rod Description	Run Date	String Length (ft)	Set Depth (MD) (NOTH)			
Long Rod	3/25/2015	7,677.25	7,616.6			
Item Des	Wt (lb/ft)	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth (MD) (NOTH)
Polished Rod		1 1/2			21.00	1,396.6
Pony Rod	1	7/8			8.00	1,404.6
Pony Rod	1	7/8			8.00	1,412.6
Sucker Rod	115	7/8	2.22	D	2,875.00	2,883.4
Sucker Rod	132	3/4	1.63	D	3,300.00	6,183.4
Sucker Rod	52	7/8	2.22	D	1,300.00	7,483.4
Pony Rod	1	3/4			2.00	7,485.4
Roller		2			2.00	7,487.4
Sinker Bar		1 1/2	6.01		25.00	7,490.4
Roller		2			2.00	7,492.4
Sinker Bar		1 1/2	6.01		25.00	7,497.4
Roller		2			2.00	7,500.4
Sinker Bar		1 1/2	6.01		25.00	7,504.4
Roller		2			2.00	7,506.4
Sinker Bar		1 1/2	6.01		25.00	7,511.4
Roller		2			2.00	7,513.4
Sinker Bar		1 1/2	6.01		25.00	7,518.4
Roller		2			2.00	7,520.4
Stabilizer Bar		7/8			4.00	7,524.4
Pony Rod		3/4			2.00	7,526.4
2 x 1 1/4 x 20 x 20 3" RHBC-Z w/ backoff tool		3/4			20.25	7,546.6

Perforations

Date	Top (NOTH)	Shm (NOTH)	Shm Date (shifting)	Entered Shm Total	Zone & Completion
7/2/2007	5,370.0	5,388.0			
7/2/2007	5,805.0	5,844.0			
11/28/2005	5,872.0	5,988.0			
11/28/2005	7,025.0	7,217.0	1.0	70	
11/28/2005	7,914.0	7,919.0			
11/28/2005	8,060.0	8,084.0			