Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORMAPPROVED OMENO 1004-0137 Expires: March 31, 2007

SUNDRY N	IOTICES AND REP	ORTS ON WELLS		N0-G-1	312-1790	
Do not use this form for proposals to drill or to re-enter aparmington Fight Office or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals au of Land Megangles						
SUBMIT IN TRIPLICATE – Other instructions on page 2.		_	of CA/Agreement, Name and/or No.			
1. Type of Well						
Oil Well Gas Well Other			8. Well Name and No. S. Chaco UT #340H			
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·		9. API W		
WPX Energy Production, LLC			30-043-21247			
3a. Address         3b. Phone No. (include area code,           PO Box 640         Aztec, NM 87410         505-333-1808		coaej	10. Field and Pool or Exploratory Area  Lybrook, Gallup			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 889' FSL & 692' FEL SEC 35 23N 7W BHL: 1084' FSL& 230' FWL SEC 35 23N 7W			11. Country or Parish, State Sandoval, NM			
12. CHECK TI	HE APPROPRIATE BOX(	ES) TO INDICATE NATURE	OF NOTICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION		ТҮРІ	E OF ACTION			
Notice of Intent	Acidize	Deepen	Produ (Start/Resu		Water Shut-Off	
	Alter Casing	Fracture Treat	<del></del>	mation	Well Integrity	
· 	Casing Repair	New Construction	Recor	nplete	Other CA CA CANC	
Subsequent Report	<b>⊠</b> a	— —		orarily	SPUD/SURFACE CASING	
□ BV	Change Plans	Plug and Abandon	Abandon	-		
Final Abandonment Notice  13. Describe Proposed or Completed	Convert to Injection Operation: Clearly state a	Plug Back Il pertinent details, including es		Disposal	nronosed work and approximate	
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  NOTE: MO-TE SET SURFACE						
OIL CONS. DIV DIST. 3						
4/9/15- SPUD @ 08:00 HRS. TD 12-1/4" SURF HOLE @ 326'				APR 2 0 2015		
Run 11jts., 9-5/8", 36#, J-55, LT&C csg, set @ 321', FC @ 287'.						
Pumped 10bbls FW spacer, dum w/ 22.1bbls H2O, bumped plug RDMO.  NOTE: WPX will MI AWS to Inst	@300psi. <u>Circ.</u> , 10bbls g	ood <u>cmt to surface</u> .				
14. I hereby certify that the foregoing i		date: We will the district	Sandi y de end	· · · · · ·	-	
Name (Printed/Typed)  Marie E. Jaramillo A Title PERMITTING TECH						
Signature Date 41315						
Approved by  THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by			l Title		Date	
Conditions of approval, if any, are attacthe applicant holds legal or equitable tit applicant to conduct operations thereon	le to those rights in the subje		Office		Date	
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra					any department or agency of the	

(Instructions on page 2)