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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 27 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office

Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WEBS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 028735
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1305' FSL & 240' FWL, SEC 5, T23N, R6W BHL: 340' FNL & 230' FEL, SEC 8 T23N R6W		8. Well Name and No. NE Chaco Com #255H
		9. API Well No. 30-039-31291
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (oil)
		11. Country or Parish, State Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/9/15- MIRU AWS 730- note: 9-5/8" surface previously set @ 406' (TD 411') by MoTe on 1/20/15.

4/10/15 - NU BOPE. S/M, installed test plug & press test, pipe & blind rams, annular, choke manifold valves, choke & kill line valves, 4"TIW & upper Kelly valves @ 250# low 5 min each, 1500# high 10min each. Tested plug, pumped & chards used. Changed 2<sup>nd</sup> inside valve on choke line. All tested good. Pulled test plug & press test surface casing against blinds @ 600# for 30 mins - Good test. Tested pump & chart used.

4/11/15 - 4/17/15 - DRILL 8-3/4" INTERMEDIATE HOLE.

4/18/15-4/19/15-Fish stuck @ 4372'. Filed & submitted NOI & SUBS for a sidetrack.

4/20/15 -4/21/15- Continued drilling sidetrack ahead.

4/22/15 - TD 8-3/4" intermediate hole @ 6104' (TVD 5571').

4/23/15- Run 157jts 7", 26#, P-110, BT&C 8rd casing set @ 6095', FC @ 6057'.

Pressure tested lines to 6000psi, tested N2 lines to 7000psi, started @ 4BPM 100bbls mud flush, 40bbls chem. Wash, Lead #1 52sx (20bbls) scavenger Elastiseal mixed @ 11.5ppg, YD 2.15 water 12.09 gal/sx, additives 50% Poz, 2% Bentonite, .2% Versaset, .4% Hal-567, .05% Hr601. Lead #2 990skx(957bbls) Elastiseal mixed @ 13ppg, YD 1.46, water 6.93 gal/sk, additives 50% Poz, 2% Bentonite, .2% Versaset, .4% Hal-567, .05% HR 601, Tail 200skx(46bbls) Halcem, mixed @ 13.5ppg, YD 1.32, wter 5.8gal/sk, additives 50% Poz, 1% Bentonite, .2% Versaset, .3% Halad-567, .05% Sa1015, .05% HR601. Dropped top wiper plug, Displaced @ 4bbls/min w/ 20bbls w/ FW, 190bbls mud, 20.0bbls w/FW. Bumped plug @ 1400psi bumped up to 2000psi @ 21:45 on 4/23/15. Press prior to 980psi check floats bled back 2bbls/back (floats held). Circ., 50bbls of Good Foam cement back to blow tank. Shut in Bradenhead valve, rinsed truck w/ 10bbls of FW. Mixed 200skx (41.5bbls) Halcem mixed @ 15.8ppg, YD 1.18, water 5.2gal/sk, additives 2% CaCl, pumped cap down annulus @ 121psi, Final psi before shut in 680psi. Rinsed out Braden head and lines WFW and shut in. Cap in place @ 22:30 4/23/15. RD HES.

4/24/15-PJSM RU tester, tested 7" casing & 4' pipe rams to 250psi/low for 10 mins and 1500psi/ high for 30 mins-tested good. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date

4/27/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 28 2015

NMOCDA

FARMINGTON FIELD OFFICE

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