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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 2 2 2015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

50		II (II OEI)	Farmington F	E57 Lease Se	erial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Bureau of Land Do not use this form for proposals to drill or to re-enter an				VN0 ² G-1312 ² 1814		
				6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.				791-173		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. NMNM133321X		
1. Type of wen				8 Well Na	me and No.	
Oil Well Gas Well Other				S CHACO UT #346H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-043-21241		
3a. Address PO Box 640 Aztec, NM 8	3b. Phone No. (include are 505-333-1816	le area code) 10. Field and Pool or Explora LYBROOK GL				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1305' FNL & 200' FEL SEC 2 22N 7W BHL: 1132' FNL & 240' FEL SEC 1 22N 7W				11. Country or Parish, State SANDOVAL, NM		
12. CHECK T	HE APPROPRIATE BOX(I	ES) TO INDICATE NATUR	E OF NOTICE, RI	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION			PE OF ACTION			
Notice of Intent	Acidize	Deepen	Produ (Start/Resu		Water Shut-Off Well Integrity Other SPUD/SURFACE CASING	
	Alter Casing	Fracture Treat	Reclai	nation		
Subsequent Report	Casing Repair	New Construction	Recon			
b	Change Plans	Plug and Abandon	L Tempo Abandon	•		
Final Abandonment Notice 13. Describe Proposed or Complete	Convert to Injection	Plug Back		Disposal		
all pertinent markers and zones subsequent reports must be file	. Attach the Bond under wh d within 30 days following	ich the work will be perform completion of the involved o	ed or provide the E perations. If the op	ond No. on teration resul	ts in a multiple completion or	
4/17/15- SPUD 12-1/4" HOLE @ 0800 HRS TD 12-1/4" SURF HOLE @ 334'				•	APR 28 2015	
RAN 14 JTS, 9-5/8", LT&C, 36#, j-55 Lost circ @ start of cmt ops, add 2 s 20% flyash @ 14.5 PPG into casing,	xs LCM & pump 10 bbls FW	spacer, had returns back to			bbls (101 sxs) Type I-II cmt w/	
4/20/15- Relieve pressure from casi casing w/ 26 sxs (7.2 bbls) Type I-II of RDMO Mo-Te. NOTE: WPX will MI AWS to Install	cmt w/ 20% flyash @ 14.5 p	pg, circ 4.8 bbls good cmt to	surface	mmie pipe, t	op out cmt on 9 5/8" surface	
14. I hereby certify that the foregoing		we will the another sundry	at that time.			
Name (Printed/Typed) LACEY GRANILLØ			Title PERMITTING TECH III			
			ate 4/22/15			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	\mathcal{M}					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify			Title		Date	
Conditions of approval, if any, are atta- the applicant holds legal or equitable ti applicant to conduct operations thereor						
Fith 18 H.S.C. Section 1001 and Title 43 H.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the						

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(Instructions on page 2)