	RECEIVED					
Form 3160-5 (February 2005)	UNITED STA				FORM APPROVED	
ι, μ.	EPARTMENT OF TH	A 12 P	2 1 2315		OMB No. 1004-0137 Expires: March 31, 2007	
BL	JREAU OF LAND MANAGEMENT $APR 2$		4 I 4 JIJ			
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. N0-G-1312-1814		
Do not use this form for proposals to drill or to re-enter an				1		
abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name 791-173		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				NMNM1		
				8. Well Name and No.		
Oil Well Gas Well Other				S CHACO UT #342H		
2. Name of Operator				9. API We	ll No.	
WPX Energy Production, LLC				30-043-2		
3a. Address 3b. Phone No. (include area composition of the second s			code)	10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			·····	LYBROOK GL 11. Country or Parish, State		
SHL: 1327' FNL & 200' FEL SEC 2 22N 7W				SANDOVAL, NM		
BHL: 2332' FNL & 240' FEL SEC 1 22N 7W						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize	Deepen	Prod	luction	Water Shut-Off	
Notice of Intent			(Start/Res	sume)		
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity	
_	Casing Repair	New Construction	Reco	omplete	Other	
Subsequent Report				porarily SPUD/SURFACE CASING		
	Change Plans	Plug and Abandon	Abandon	porarity	, yiany	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal		
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
NOTE: MO-TE SET SURFACE					OIL CONS. DIV DIST. 3	
<u>4/16/15-SPUD 12 ¼″ @</u> 08:00 hrs. TD SURF HOLE <u>@ 335'</u>					APR 28 2015	
RAN 14 JTS, 9-5/8", LT&C, 36#, J-55, CSG SET @ 330', FC @ 301'						
Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing, drop plug & disp w/ 23.2 bbls H2O,						
bump plug @ 450 psi, circ 10 bbls good cmt to surface						
RDMO Mo-Te.						
NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. 🗸						
14. I hereby certify that the foregoing is true and correct.						
Name (Printed/Typed)						
Signature Date 4/21/15					ł,	
Signature // /////////////////////////////////						
Approved by					·	
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify t		loes not warrant or certify that	Title	l	Date	
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						
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				RV.	MINGTON FIELD OFFICE	

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