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Farmington Field Office Bureau of Land Management FORM APPROVED Form 3160-5 **UNITED STATES** (February 2005) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. N0-G-1312-1797 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 791-151 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM133321X 1. Type of Well 8. Well Name and No. S CHACO UT #343H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-043-21246 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1816 LYBROOK GL 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 1349' FNL & 200' FEL SEC 2 22N 7W SANDOVAL, NM BHL: 118' FNL & 240' FWL SEC 2 22N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Water Shut-Off Deepen (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Casing Repair New Construction Recomplete SPUD/SURFACE CASING Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE: 4-OIL CONS. DIV DIST. 3 4/15/15-SPUD 12 1/2" @ 08:00 hrs. TD SURF HOLE @ 330 APR 28 2015 RAN 14 JTS, 9-5/8", LT&C, 36#, J-55, CSG SET @ 325, FC @ 299' Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing, drop plug & disp w/ 23.1 bbls H2O, bump plug @ 200 psi, circ 10 bbls good cmt to surface RDMO Mo-Te. NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. V 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LACEY GRANILLO Title PERMITTING TECH.III Date 4/17/15 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD Approved by APR 21 200

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would entitle the

applicant to conduct operations thereon.

Title

Office

FARMINGTON FIELD OFFICE BY: William Tambekou