Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

RECEIVED Contract #153 6. If Indian, Allottee or Tribe Name Farmingt Bureau

abandoned	well. Use Form 3160-3 (A	Jic	Jicarilla Apacher, <sup>910</sup> ກ ຮູ		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement,	, Name and/or No.	
I. Type of Well Oil Well	X Gas Well Other		8. Well Name and No.	, Name and/or No.	
2. Name of Operator <b>Burling</b>	gton Resources Oil & Gas	9. API Well No. <b>30</b>	9. API Well No. 30-039-20119		
3a. Address PO Box 4289, Farming	ton, NM 87499	3b. Phone No. (include area code) (505) 326-9700		10. Field and Pool or Exploratory Area  Lindrith Gallup DK West/Blanco PC South	
4. Location of Well (Footage, Sec., T., Surface UNIT I (NESI	R,M, or Survey Description) E), 1830' FSL & 1140' FEL,	Sec. 35, T26N, R5W	11. Country or Parish, State Rio Arriba	, New Mexico	
12. CHECK T	HE APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	X Other Remove Packer Commingle	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
<ol> <li>Describe Proposed or Completed O         If the proposal is to deepen direction     </li> </ol>	peration: Clearly state all pertinent de- onally or recomplete horizontally, give		•		

determined that the site is ready for final inspection.) 4/6/15 - MIRU DWS 28. ND WH. NU BOPE. PT BOPE. TEST OK. TOOH W/ 96 JTS, 1 1/2", 2.75#, J-55 tubing short string and

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

224 jts., 2 3/8", 4.7#, J-55 long string tubing. 4/10/15 - TIH to 7,230 and unload well to surface. Mill out packer @ 7,241' - 7,246', chase packer down to 7516' (btm perf @ 7514). Clean out fill from 7516' to 7562'.

4/13/15 - TIH w/ 237 jts., 2 3/8", 4.7#, J-55 tubing, set @ 7453' (new tubing size and set depth) w/ FN @ 7451'. ND BOPE. NU WH. RD RR @ 20:00 hrs on 4/13/15.

This well is now producing as a commingled Lindrith Gallup DK West/Blanco PC South well under DHC 4742. ACCEPTED FOR RECORD

APR 27 2015

FARMINGTON FIELD OFFICE BY: To Salvers

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  DENISE JOURNEY	Staff Regulatory Technician					
Signature Sense Wrull	4/22/2015 Date					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
	Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease whice entitle the applicant to conduct operations thereon.		3				
Title 19 H.C.C. Pastion 1001 and Title 42 H.C.C. Section 1212, make it a gripp for an	u naman knowingly and we	illfully to make to any department or agenc	u of the United States anu			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

